

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 05 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

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GAS	
OPERATOR	
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Operator	

Marbob Energy Corporation

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name NG Phillips St.	Well No. 32	Pool Name, Including Formation Artesia Qn Grbg SA	Kind of Lease State, Federal or Fee State	Lease No. B-2071
Location Unit Letter <u>P</u> : <u>440</u> Feet From The <u>South</u> Line and <u>979</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit <u>J</u> Sec. <u>27</u> Twp. <u>17S</u> Rge. <u>28E</u> Is gas actually connected? <u>Yes</u> When <u>6/20/83</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 5/24/83	Date Compl. Ready to Prod. 6/20/83	Total Depth 3749'	P.B.T.D. 3725'					
Elevations (DF, RKB, RT, GR, etc.) 3665.5' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2046'	Tubing Depth 2716'					
Perforations 2046-2696' per attached	Depth Casing Shoe 3749'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	547'	350
7 7/8"	5 1/2" 17#	3749'	1050
	2 7/8"	2716'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

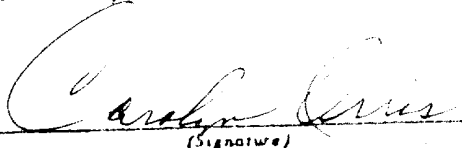
Date First New Oil Run To Tanks 6/20/83	Date of Test 6/21/83	Producing Method (flow, pump, gas lift, etc.) Pumping	Post-Test 2 7-8-83 Camp & BK
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 54	Oil-Bbls. 14	Water-Bbls. 40	Gas-MCF to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Production Clerk

(Title)

7/5/83

(Date)

OIL CONSERVATION DIVISION

JUL 8 1983

APPROVED

BY

Original Signed By

Leslie A. Clemens

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.

Marbob Energy Corporation
NG Phillips St. #32 Perforations

2046	2490	2686
2047	2491	2687
2048	2492	2688
2049	2493	2689
2050	2496	2690
2051	2497	2696
2055	2498	
2056	2504	
2057	2505	
2061	2506	
2062	2516	
2063	2517	
2276	2523	
2277	2524	
2278	2525	1 shot each
2283	2526	
2284	2527	
2285	2528	
2295	2534	
2296	2535	
2297	2536	
2298	2539	
2299	2540	
2430	2541	
2432	2543	
2434	2544	
2440	2545	
2441	2625	
2442	2626	
2447	2627	
2448	2636	
2450	2642	
2461	2646	
2464	2647	
2465	2648	
2466	2649	
2470	2659	
2474	2660	
2475	2663	
2476	2664	
2477	2665	
2478	2666	
2480	2670	
2481	2671	
2482	2672	
2487	2676	
2488	2677	
2489	2678	