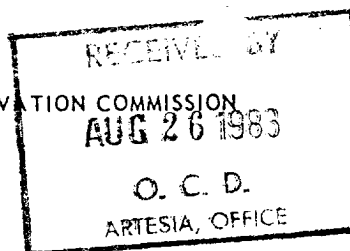


N. OF COPIES RECEIVED	
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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-8814	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ELK OIL COMPANY	8. Farm or Lease Name T.J. State
3. Address of Operator P. O. BOX 310, ROSWELL, NEW MEXICO 88201	9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Red Lake Q-GB-SA
11. Elevation (Show whether DF, RT, GR, etc.) 3677	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well on July 8, 1983, drilled 12 1/4" hole to 520'. Ran 520' of 24# 8 5/8" casing; cemented w/300 sx Class "C" containing 2% CaCl₂, 1/4# flocele/sx. Cement circulated; WOC 18 hours, tested to 1000#, test OK. Resume drilling 7 7/8" hole to 2,200'; reached TD on July 12, 1983. Ran 2,200' of 10.5# 4 1/2" casing; cemented w/200 sx Halilite containing 8# salt, 1/4# flocele/sx, 375 sx 50-50 Poz containing 2% gel, 6# salt, 3/10% CFR-2; cement circulated; WOC 18 hours, tested to 1000#, test OK. Ready to complete.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE President	DATE 8/25/83
APPROVED BY	TITLE Original Signed By Leslie A. Clements Supervisor District II	DATE AUG 30 1983
CONDITIONS OF APPROVAL, IF ANY:		