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OPERATOR	

Form C-105  
Revised 11-1-82

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 26 1983

O. C. D.  
ARTESIA, OFFICE

1. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.	B-8814

a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

c. Name of Operator

ELK OIL COMPANY

d. Address of Operator

P. O. BOX 310, ROSWELL, NEW MEXICO 88201

e. Location of Well

NIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

HE West LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

T.J. State

9. Well No.

1

10. Field and Pool, or Wildcat

Red Lake Q-GB-SA

11. County

Eddy

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/8/83	7/12/83	8/23/83	3677 Grd.	3678
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
2,200	2,200		→	X

4. Producing Interval(s), of this completion - Top, Bottom, Name

1548-1559 Penrose; 2000-2016 Premier

25. Was Directional Survey Made

Yes

6. Type Electric and Other Logs Run

Dresser Atlas - CDL/GR; DLL/GR

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	520	12 1/4	300	None
4 1/2	10.5#	2,200	7 7/8	575	None

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2150	-

1. Perforation Record (Interval, size and number)

1548-1559 1/2" hole, 14 holes  
2000-2016 1/2" hole, 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1548-1559	20,000 gal gelled water, 27,500# sd.
2000-2016	30,000 gal gelled water, 50,000# sd.

3. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7/22/83	Pumping 2" x 1 1/2" x 12' rod pump	Producing
Date of Test	Hours Tested	Choke Size
8/23/83	24	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		→

Oil - Bbl.  
15

Gas - MCF  
TSTM

Water - Bbl.  
-0-

Gas - Oil Ratio  
NA

Oil - Bbl.  
15

Gas - MCF  
TSTM

Water - Bbl.  
-0-

Oil Gravity - API (Corr.)  
36

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

J. Cannon

5. List of Attachments

2 copies of logs & survey.

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

8/25/83

# ARTESIA FISHING TOOL COMPANY

P.O. BOX 647 PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

RECEIVED BY

AUG 26 1983

O. C. D.

ARTESIA, OFFICE

July 22, 1983 ✓

Elk Oil Company  
PO Box 310  
Roswell, NM 88201

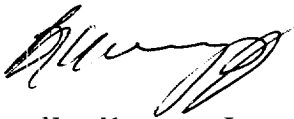
Re: State TJ #1  
990' FSL & 990' FWL  
Sec. 27, T17S, R28E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
520'	1/4°
1014'	1/4°
1510'	1/2°
2000'	1/2°
2200'	1°

Very truly yours,



B. N. Muncy Jr.  
Secretary

STATE OF NEW MEXICO  
COUNTY OF EDDY

§  
§

The foregoing was acknowledged before me this 22nd of July, 1983.

