NO. OF COPIES RECEIVED	ļ								1 30-	015-	24522
DISTRIBUTION			NEWN	AEXICO OIL CONSE	RN	ATION CO	FEREIDE) ⁶	Min. C+101 Nyised 1-1-65		e 19ad
SANTA FE	V					•		-	5A. Indicate	Type of	Lease
FILE	K	r					0 77 40		STATE 3		FEE
U.S.G.S.	2					JU	L 0719	83 F	5. State Oil &		ase No.
LAND OFFICE	~								64		
OPERATOR	V). C. D.		innn	\overline{m}	mmm
						ART	ESIA, OFF	KE f		1111.	
APPLICA	TION	FOR PE	RMIT TO L	DRILL, DEEPEN,	OF	CPLUG B	ACK	f	7. Unit Agree	ement Na	 e
1a. Type of Work											
DRILL	X			DEEPEN			PLUG B		8. Farm or Le	ase Nan	ne
b. Type of Well					e 14		MULT				
OIL X GAS WELL X WELL		OTHE	R			NGLE X			State B	V A	
2. Name of Operator									1		
Hondo Oil & Gas Company 🖌								1 10. Field and Pool, or Wildcat			
3. Address of Operator											
P. O. Box 171	0, F	lobbs, N	ew Mexi	co 88420				X	Empire Abo		
4. Location of Well		A	LOCA	330 JEE	FEE	T FROM THE _	North	LINE		/////	
UNITL	LILEN							1		/////	
AND 330 FEET F	ROM T	HE East	LINE	E OF SEC. 25	TWF	<u>. 175</u>	RGE. 28E	NMPM	711111	$\overline{}$	<i>{}}}}}}}</i>
11111111111111	IU	IIIII.	IIIII		\overline{U}	///////		//////	12. County		
	////				()			IIIII	Eddy	4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	ttt	tttttt	ttttttt		$\overline{\Pi}$	IIIII	<u>UIIII</u>			/////	
8111111111111	())				()					1111	
<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>	$\mathcal{H}\mathcal{H}$	HHHH	HHH		19.	Proposed D	epth 1	A. Formation	1	20. Rot	ary or C.T.
	////					7400 '	1	Abo			ary
21. Elevations (Show whethe	er DE.	RT. etc.)	21A. Kind	& Status Plug. Bond	218	B. Drilling C	ontractor		22. Approx	. Date W	ork will start
3663.2' GL			GCA #8 Not Selected			7/20/83					
23. PROPOSED CASING AND CEMENT PROGRAM											
			CASING	WEIGHT PER FOO	πТ	SETTING	DEPTH	SACKS OF	CEMENT	E	EST. TOP
SIEE OF HOLE		SIZE OF							4 vds R-M		ırf

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CLIVILINT	
175"	13-3/8" OD	54.5#	30'	4 yds R-M	Surf
1111	8-5/8" OD	28# S-80	1000'	425	Surf
7-7/8"	5 ¹ / ₂ " OD	17# K-55	7400'	2150	Surf
/-//0	J ₂ 0D	177 1 55	, 100		1
	1	•			

Propose to drill a development well to the Abo formation & test for commercial production.

Blowout Preventer Program Attached.



APPROVAL VALID FOR PERMIT EXPIRES	180	DAYS
PERMIT EXPIRES	1-3-8	<u>4-</u>
UNLESS DRILLING L	JNDERV	VAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESI TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM 15 ANY.	ENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed Jana america Tute Drilling Engineer	Date7/06/83
(This space for State Use)	
Will AND GAS INSPECTOR	JUL 0 8 1983
APPROVED BY	

CONDITIONS OF APPROVAL, IF ANY: