

OIL CONSERVATION DIVISION

P. O. BOX 2088

SEP 17 1984

SANTA FE, NEW MEXICO 87501

O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
647

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

7. Unit Agreement Name

8. Farm or Lease Name

State BV A

9. Well No.

1

10. Field and Pool, or Wildcat

Eddy Undes. Glorieta

12. County

Eddy

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Hondo Oil & Gas Company

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 25 TWP. 17S RGE. 28E NMPM

15. Date Spudded

7/25/83

16. Date T.D. Reached

8/11/83

17. Date Compl. (Ready to Prod.)

Dry Hole

18. Elevations (DF, RAB, RT, GR, etc.)

3663.2' GL

19. Elev. Casinghead

20. Total Depth

7400'

21. Plug Back T.D.

6973'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-7400'

24. Producing Interval(s), of this completion - Top, Bottom, Name

3918-3982' Glorieta

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-CNL/FDC-Caliper, GR-DLL/MSFL, GR-CCL/CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	54.5#	40'	17 1/2"	4 yds Redi-mix	
8-5/8" OD	28#	976'	11"	840 sx	
5 1/2" OD	17#	7400'	7-7/8"	1610 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" OD	4044'	-

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3918-3931' & 3976-3982' w/40 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7052-7114'	2300 gal 15% NEFE & frac w/4000 gals gelled brine & 20,000 gals x-linked gelled 20% HCL, Sqz w/150sx Cl H Neat.
3918-3982'	Acidized w/5300 gal 15% NEFE

PRODUCTION

33.	Date First Production						Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
	1/2/84						Pumping - 2½" x 1½" x 16' rod			Shut-in	
Date of Test		Hours Tested		Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
2/9/84		24		-	→ 3	3	3	25	1000:1		
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
-		-		→ 3	3	3	25	43.5°			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

N. H. Truitt

35. List of Attachments

Logs as listed in Item 26 above & Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Elizabeth S. Bush

TITLE

Drlg. Engr.

DATE 9/13/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on water land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittling-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Quech	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blueberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	3918'	to	3982'	No. 4, from	to
No. 2, from	7052'	to	7114'	No. 5, from	to
No. 3, from		to		No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from	to	feet	None encountered
No. 2, from	to	feet	
No. 3, from	to	feet	
No. 4, from	to	feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12	12	Surface				
12	620	608	Red Bed & Sand				
620	816	196	Anhydrite & Sd				
816	976	160	Anhydrite				
976	1150	174	Lime				
1150	5378	4228	Anhy.				
5378	5528	150	Anhy & Dolo.				
5528	7040	1512	Dolomite				
7040	7400	360	Dolomite & Shale				