	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Li	ne County	
					,Surface	Location				
₄Property Code 20563 Maratho			arathon 2	6 State	sProper	ty Name			₀Well No. 7	
Midland, TX 79704						<24).		) [ \/ _ 30 -	sAPI Number 015-24527	
SDX Resources, Inc. P. O. Box 5061			Operator Name and Address			Α	UG <b>- 8</b> 1 <b>397</b>		20GRID Number 020451	
1000 Rio Brazos R District IV 2040 South Pache	co, Santa Fe,	NM 87505		20 S	040 South I anta Fe, Ni	M 87505		Fe	ELEASE - 5 Copies ENDED REPORT	
PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III				energy, Minerals & Natural Resources Department				Revised October 1 Instructions Submit to Appropriate Distric State Lease - 6		
DO Boy 1080 Hoh	he NM 88741	-1980	2	Sta	te of New	/ Mexico			Form C-101	

## Proposed Bottom Hole Location If Different From Surface

UL	or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County	
	sProposed Pool 1						10Proposed Pool 2				
Rec	Red Lake, QN-GR-SA (51300)							-			

11Work Type Code	12Well Type Code	13Cable/Rotary	14Lease Type Code	15Ground Level Elevation
E	0	R	S	3663
16Multiple	17Proposed Depth	18Formation	19Contractor	20Spud Date
No	4100	GR/SA	Real Well Service	08-15-97

## <sup>21</sup>Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	54.5	40	4 yds Redi Mix	Surface
11	8-5/8"	28	976	840	Surface
7-7/8"	5-1/2"	17	7400	1610	Surface

<sup>22</sup>Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

C;

Propose to re-enter State BV A #1, formerly operated by Hondo Oil & Gas Co. Existing Conditions: Perfs - 7052-7114', squeezed w/150 sxs C "H". Cement retainer @ 7008' w/35' cmt on top. 9-19 Perfs - 3918-82', squeezed w/45 sxs Cl "H". Cement retainer @ 3840' w/5 sxs on top. A 25 sx plug @ 1026-826', a 10 sx surface plug.

SDX Resources proposes to remove marker and drill out plugs to CRT @ 3840'. Drill up cmt retainer and test casing & squeeze hole. Will run cased hole Neutron Log and CBL and complete well in the Glorieta 3976-3982'.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
Signature: Jamice Countrey_	Approved By: ORIGINAL SIGNED BY TIM W. GUM				
Printed name: Janice Courtney 8/07/97	Title: DISTRICT II SUPERVISOR				
Title: Regulatory Tech 915/685-1761	Approval Date: SEP 2 1997 Expiration Date: 9-2-98				