Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

Revised 1-1-89

WELL API NO.

30-015-24522

5. Indicate Type of Lease

DISTRICT II P.O. Drawer DD, Artesia, NM 88210					Santa Fe, NM 87505					STATE FEE FEE					
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410									Ī	6. State Oil & Gas Lease No.					
WELL CO	OMPLET	TION OR	REC	OMPLETI	ON RE	PORT A	ND LÇ)G_952							
1a. Type of Well: OIL WELL GAS WELL DRY OTHER										Lease Name or Unit Agreement Name					
OIL WELL GAS WELL DRY OTHER b. Type of Completion: NEW WORK WELL OVER DEEPEN BACK OTHER RESVR TOTHER RESENTLY									Marathon 25 State						
2. Name of Operator						(2000 A. 1 J		8, Well No.					
SDX Resources, I	nc.						<i>i</i> -	<u> </u>		7 9 Pool nam	e or W	fildcat On I	(9)	NC-SA	
3. Address of Operator 9. Pool name or Wildcat AR 1517 6-8 Red Lake, QN-GB-SA (51300)										13-0-11					
PO Box 5061, Midland, TX 79704 4. Well Location															
Unit Letter A 330 Feet From The North Line and 330 Feet From The East Line															
Section	25		Towns		7S	Range		.8E		MPM			Eddy		
10. Date Spudded 06/23/98		Γ.D. Reache ว <i>.</i> /ΩՋ	d l			. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casingham 3663' GR				Casinghead					
15. Total Depth		06/24/98 07/07/98 16. Plug Back T.D. 17. If Multiple Company Zone: Many Zone:			ow	18.	18. Intervals Drilled By		Rotary Tools		Cable Tools				
7400' 3678' Many Zones? Difficulty 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Surve								Survey Made							
2868' - 3320'										22. Was	VA/ell (Cored	110		
21. Type Electric and Of CBL-CCL-GR	ther Logs R	tun								22. 474	· vicii ·		No		
23.			CAS	SING RE	COR	D (Repo	rt all	strings	set ir	well)					
CASING SIZE	W	EIGHT LB/	FT.	DEPTI	H SET		LE SIZ			EMENTIN			AN	OUNT PULLED	
* 13-3/8"		54.5#		4		17-1/2"			4 yds Redi-Mix 840 sx			None None			
* 8-5/8" * 5-1/2"	_	28# 17#		97	_	11" 7-7/8"			1610 sx			None			
*EXISTING		1177		<u> </u>			1 1/0								
									L						
				ER RECORD				SCREEN 2				SING RE			
SIZE	TOP BOTTOM		TTOM	SACKS CEMENT		SCREEN			2-7/8"			DEPTH SET PACKER			
										2170					
26. Perforation recor	d (interval	l, size, and	numbe	r)			27. F	CID, S	нот,	FRACTL	IRE,	CEMEN	T, SQL	JEEZE, ETC.	
2868', 74, 78, 98	3, 2934, 5	50, 52, 57	70, 92	2, 3007, 10	, 22, 26	, 40, 97,	DE	PTH INTE	RVAL	L AMOUNT AND KIND MATERIAL USED					
3100, 56, 63, 67, 74, 80, 88, 3268, 76, 86, 3306, 18, 20 (29 holes, 1 spf, 4" select fire)							2868 - 3320			A: 46-1/2 bbls acid F: 60,000 gal Spectra Frac 30 +					
5pi, 4 selectifie)								90,000# 16/30 + 30,000# 12/20 Brady							
28.		····-			PROF	UCTIO	N								
Date First Production 07/07/98		Pum		ion Method (F	lowing, ga	as lift, pumpir	g - Size	and type (oump)			Well St		od. or Shut-in) ump	
Date of Test 07/23/98	Hours	s Tested 24	<u> </u>	Choke Size	Prod'n For Test Period		Oil - Bl	ы. 30	_	- MCF 45				Gas - Oil Ratio 1500	
Flow Tubing Press.	Tubing Press. Casing Pressure Calculated 24- Oil - Bb		- BbL. 30	Gas - MCF 45		- V	Water - BbL. 175		Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Chuck Morgan															
Sold Chuck Worgan 30. List Attachments															
Log 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
	at the inform	nation showr Y\ ດ⊿ 』 』	on both	sides of this	rom is tru	Bonnie			IY KHOWIE	Title Rec		ory Tech.	ח	ate 08/25/98	
Signature		mark		run.	a Cotanie	,									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anh	у	T. (Canyon	T. O	jo Alamo	Т	. Penn. "B"		
T. Salt	. Anhy T. Canyon . Salt T. Strawn		Strawn	T. Kirtland-Fruitland			. Penn. "C"		
D. Gail	D. Sait		ATOR 24	1 0	CTI ICAM ('III	to T	Donn "D"		
T. Yate	es	T. N	/liss	T. C	iff House	Т.	Leadville		
T. 7 Ri	vers	T. C	Devonian	T. M	enefee	T	Madison		
r. Que		. 3	siiunan	1. PO	DINT LOOKOI	LIT I	Fihert		
i. Grav	vbura	1 N	/iontova	TM	ancos	т	T MoCrooken		
T. San	Andres	T. S	Simpson	T. G.	allup	Ť	T Ignacio Otzte		
T. Glor	ieta	T. N	/IcKee	Base	Greenhor	n T	T. Ignacio Otzte T. Granite T. T.		
T. Pad	dock _	T. E	llenburger	T D	akota	·· ;	Ciarite		
T. Bline	ebry	T. C	Br. Wash	T. M	orrison	Ť			
			relawale Janu	1.16	KINI ()				
T. Drin	kard _	Т. Е	Sone Springs	T Fr	ntrada	†.			
1. ADO				I W	ingate	T			
T. Wolf	fcamp	T.		T C	ninle ninle				
T. Peni	n ' -		· · · · · · · · · · · · · · · · · · ·	T P	rmain				
T. Cisc	O (Bougl	T T		T P	nn "Δ"				
	(OIL OR GA						
No 1 t	from	to	OIL OR GA	O SUNAC 6			4.5		
No. 2, 1	from	to		IN	0. 3, 110111 _.	•••••	to		
710. 2.,							_ to		
			IMPORT	ANT WATE	ER SANDS	6			
Include	data o	n rate of water ir	nflow and elevation	on to which	water rose	e in hole.			
No. 1, 1	from	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	to	•	fe	et	***************************************		
No. 2, 1	rom		to		fe	et			
No. 3, from			to		fe	et	***************************************		
		LITHOLO	CV DECODE	7 (444 - 15					
	r	LITTIOLO	GY RECORE	ノ (Attach ad	aditional sr	neet if necess	ary)		
From	То	Thickness	Lithology	From	То	Thickness	Lithology		
	ļ	in Feet	Litiology			in Feet	Littlology		
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