

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501RECEIVED BY
SEP 02 1983
O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

C. E. LaRue and B. N. Muncy, Jr. ✓

Address
P. O. Box 470, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐Other (Please explain)
Casinghead Gas MUST NOT BE
TRANSPORTED
UNLESS AN EXCEPTION TO
IS OBTAINED From BLMIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Free Federal	Lease No.
Rutter Federal	3	Square Lake (Q, G, SA)		NM42810

Location
Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East
Line of Section 22 Township 16 South Range 31 East, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P. O. Drawer 159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	22	16S	31E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'tv.	Diff. Res'tv.
(X)	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
July 23, 1983	August 29, 1983	3942'	3942'

Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4161.5 GL	Grayburg	3762'	3760'

Perforations	Depth Casing Shoe
3762' - 3792'	3942'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1094'	560 circulated
7 7/8"	5 1/2"	3942'	310
	2" 3/8"	3760'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top all-
able for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
August 28, 1983	August 28, 1983	Swab

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-0-	-0-	2"

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	5	-0-	10

Post IP 2
9-9-83
Comp + OK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Operator

September 1, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 09 1983

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditiSeparate Forms C-104 must be filled for each pool in multi
complected wells.