

OIL CONSERVATION DIVISION

P. O. BOX 2488

SANTA FE, NEW MEXICO 87501

AUG 15 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

Operator Marbob Energy Corporation ✓	
Address P.O. Drawer 217, Artesia, N.M. 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name NG Phillips St.	Well No. 33	Pool Name, Including Formation Artesia Qn Grbg SA	Kind of Lease State, Federal or Fee State	Lease No. B-2071
Location Unit Letter <u>I</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>455</u> Feet From The <u>East</u>				
Line of Section <u>27</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 27
	Twp. 17S	Rge. 28E
	Is gas actually connected? <u>Yes</u> When <u>8/1/83</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 7/23/83	Date Compl. Ready to Prod. 8/1/83		Total Depth 3000'		P.B.T.D. 2998'			
Elevations (DF, RAB, RT, GR, etc.) 3661.3' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2428'		Tubing Depth 2766' 2746'			
Perforations 2428-2746					Depth Casing Shoe 3000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24#		517'		350, circ. 50			
7 7/8"	5 1/2" 15.50#		3000'		850, circ. 75			
	2 7/8"		2746'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/1/83	Date of Test 8/2/83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 100	Oil-Bbls. 30	Water-Bbls. 70	Gas-MCF to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Clerk

(Title)

8/10/83

(Date)

OIL CONSERVATION DIVISION

AUG 19 1983

APPROVED _____, 19____

BY _____ Original Signed By

Leslie A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi completed wells.

Marbob Energy Corp.
NG Phillips St. #33
Perforations

2428'
2438'
2452'
2460'
2462'
2463'
2471'
2488'
2489'
2492'
2501'
2505'
2510'
2512'
2514'
2516'
2523'
2524'
2530'
2537'
2540'
2543'
2622'
2623'
2630'
2637'
2642'
2643'
2652'
2658'
2659'
2664',
2667'
2678'
2680'
2687'
2688'
2693'
2708'
2714'
2715'
2734'
2740'
2744'
2753'
2756'
2759'
2761'
2766'