

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20018
SANTA FE, NEW MEXICO 87501
OCT 11 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRACK PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☒

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of well

UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E MAP.

7. Unit Agreement Date

8. Firm or Lease Name

Achen Frey DM

9. Well No.

11

10. Field and Pool, or Wellbore

Eagle Creek SA

15. Elevation (Show whether DE, RT, GR, etc.)

3469' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Intermediate Casing, Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 27 joints of 7" 23# J-55 casing set 1146'. 1-Texas Pattern notched guide shoe 1146'. Insert float set 1105'. Cemented w/225 sacks Pacesetter Lite, 5#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl₂. Tailed in w/200 sacks Class C w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:45 PM 10-4-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement - 720'. Ran 1". Tagged cement 640'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 8:00 AM 10-5-83. WOC 2 hrs. Ran 1". Tagged cement 434'. Spotted 50 sacks Class C 4% CaCl₂. PD 10:30 AM 10-5-83. WOC 2 hrs. Ran 1". Tagged cement 368'. Spotted 50 sacks Class C 4% CaCl₂. PD 1:00 PM 10-5-83. WOC 2 hrs. Ran 1". Tagged cement 350'. Spotted 50 sacks Class C 4% CaCl₂. PD 3:45 PM 10-5-83. WOC 2 hrs. Ran 1". Tagged cement 350'. Spotted 50 sacks Class C 4% CaCl₂. PD 7:45 PM 10-5-83. WOC 2 hrs. Ran 1". Tagged cement 341'. Spotted 50 sacks Class C 4% CaCl₂. PD 9:30 PM 10-5-83. WOC 2 hrs. Ran 1". Tagged cement 341'. Spotted 475 sacks Class C 4% CaCl₂. PD 1:15 AM 10-6-83. Cement circulated 10 sacks. WOC. Drilled out 9:15 AM 10-6-83. WOC 34 hrs and 30 minutes. Nipped up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling. TD 1620'. Ran 59 joints 4-1/2" 9.5# J-55 ST&C casing set 1620'. 1-Float shoe set 1620'. Cemented w/225 sacks 1:2 Talc w/.4% CF-2, .2% TF-4, .2% AF-S, 1% CaCl₂. Compressive strength of cement-950 psi in 12 hrs. PD 7:15 AM 10-7-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC 18 hours.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Deanna S. Gault

TITLE Production Supervisor

DATE 10-10-83

APPROVED BY *Mr. Walker*

TITLE OIL AND GAS INSPECTOR

DATE OCT 14 1983

CONDITIONS OF APPROVAL, IF ANY: