

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

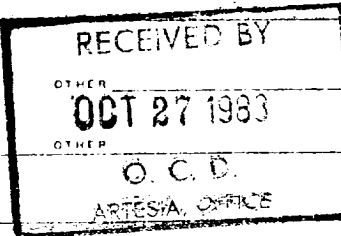
TYPE OF WELL **Bgm**

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐

Name of Operator

GAS WELL ☐ OIL WELL ☒

PLUG BACK ☐ DIFF. RESVR. ☐



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name

Achen Frey DM

8. Well No.

11

10. Field and Pool, or Wildcat

Eagle Creek SA

Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

LETTER **I** LOCATED **2300** FEET FROM THE **South** LINE AND **330** FEET FROM

East **14** TWP. **17S** R. **25E** N. **14**

Date Spudded **10-3-83** 16. Date T.D. Reached **10-7-83** 17. Date Compl. (Ready to Prod.) **10-21-83** 18. Elevation (D.F., RKB, RT, GR, etc.) **3469' GR** 19. Elev. Casinghead

Total Depth **1620'** 21. Plug Back **1616'** 22. If Multiple Compl., How Many **1** 23. Intervals Filled By **Rotary Tools** 24. Cable Tools **0-1620'**

Producing Interval(s) of this completion - **1266-1447' San Andres** 25. Was Directional Survey Made **No**

Type Electric and Other Logs Run **Gamma Ray-Neutron** 27. Was Well Cased **No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	347'	14-3/4"	225	
7"	23#	1146'	9-7/8"	1250	
4-1/2"	9.5#	1620'	6-1/4"	225	

LINE RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1250'	-

Perforation Record (Interval, size and number)

1266-1447' w/31 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1266-1447'	Frac'd w/60000 g. gel KCL wtr, 10000# 100 Mesh + 100000# 20/40 sd, 2000 g. 15% NEFE acid.

PRODUCTION

First Production **10-18-83** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Size of Test 10-21-83	Hours Tested 24	Size of Well 2"	Prod'n. For Test Period 11	Oil - Bbl. 11	Gas - MCF 10	Water - Bbl. 19	Gas - Oil Ratio 909/1
Well Tubing Press. 25#	Casing Pressure 25#	Estimated 24-hr. Rate 11	Oil - Bbl. 11	Gas - MCF 10	Water - Bbl. 19	Oil Gravity - API (Curr.) 37°	

Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Norbert McCaw**

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Guillermo Gonzalez TITLE Production Supervisor DATE 10-26-83