GTATE OF NEW MEXICO
GY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE	✓	✓
FILE	✓	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	✓	
TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED BY
OCT 27 1983
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Yates Petroleum Corporation ✓

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	X	Change in Transporter of:	
Recompletion		Oil	Dry Gas
Change in Ownership		Casinghead Gas	Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Achen Frey DM	11	Eagle Creek SA	State, Federal or Fee Fee	

Location
Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East

Line of Section 14 Township 17S Range 25E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 So. 4th St., Artesia, NM 88210

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	14	17s	25e	Yes	10-21-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-3-83	10-21-83	1620'	1616'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3469' GR	San Andres	1266'	1250'
Perforations			**Depth Casing Shoe**
1266-1447'			1620'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
14-3/4"	10-3/4"	347'	225
9-7/8"	7"	1146'	1250
6-1/4"	4-1/2"	1620'	225
	2-3/8"	1250'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-18-83	10-21-83	Pumping	Post ID-2 11-4-83 Comp + BK
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	25#	25#	2"
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
30	11	19	10

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juanita Goodlett
(Signature)
Production Supervisor
(Title)
10-26-83
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 01 1983, 19
BY Original Signed by Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.