

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 208  
SANTA FE, NEW MEXICO 87501  
RECEIVED BY  
SEP 09 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

\*SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation			5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.			8. Farm or Lease Name Gissler AV
			9. Well No. 35
			10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3512' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 29 joints of 7" 23# J-55 ST&C casing set 1160'. 1-Texas Pattern notched guide shoe set 1160'. Insert float set 1120'. Cemented w/300 sacks Pacesetter Lite, 1/4# celloseal, 10# gilsonite, 3% CaCl<sub>2</sub>. Tailed in w/150 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:00 AM 9-6-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 570'. Ran 1". Tagged cement 450'. Spotted 100 sacks Class "C" 4% CaCl<sub>2</sub>. PD 1:00 PM 9-6-83. WOC 2 hrs. Ran 1". Tagged cement 376'. Spotted 50 sacks Class "C" 3% CaCl<sub>2</sub>. PD 4:00 PM 9-6-83. WOC 2 hrs. Ran 1". Tagged cement 366'. Spotted 35 sacks Class "C" 3% CaCl<sub>2</sub>. PD 6:30 PM 9-6-83. WOC 2 hrs. Ran 1". Tagged cement 368'. Spotted 35 sacks Class "C" 3% CaCl<sub>2</sub>. PD 9:45 PM 9-6-83. WOC 2 hrs. Ran 1". Tagged cement 341'. Spotted 110 sacks Class "C" 3% CaCl<sub>2</sub>. PD 1:50 AM 9-7-83. Cement circulated 10 sacks to pit. WOC. Drilled out 4:45 AM 9-7-83. WOC 24 hrs and 45 min. NU and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 9-8-83  
APPROVED BY \_\_\_\_\_ TITLE Original Signed By  
\_\_\_\_\_ TITLE Leslie A. Clements DATE SEP 12 1983  
\_\_\_\_\_ TITLE Supervisor District II  
CONDITIONS OF APPROVAL, IF ANY: