

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

SEP 15 1983

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E N.M.P.M.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Firm or Lease Name

Gissler AV

9. Well No.

35

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)

3512' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1521'. Ran 38 joints of 4-1/2" 9.5# J-55 ST&C casing set 1521'. Float shoe set 1521'. Cemented w/160 sacks 1:2 Talc, 4% CFR-2, .2% TE-4, .2% AF-S, 1% CaCl2. Compressive strength of cement - 950 psi in 12 hours. PD 3:15 AM 9-8-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 20 sacks. WOC 48 hours. WIH and perforated 1224-1408' w/30 .40" holes in 2 stages as follows: Stage I: 1264, 81, 1329, 34, 49, 56, 61, 65, 74, 79, 91 and 98' (12 holes); 2nd Stage: 1224, 58, 71, 76, 91, 1327, 32, 36, 51, 58, 63, 68, 72, 78, 81, 94, 1402 and 08' (18 holes). Acidized perforations w/2000 gallons 15% NE HCL acid. Sand frac'd perforations 1224-1408' w/60000 gallons gelled KCL water, 110000# (10000# 100 Mesh and 100000# 20/40) sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements

TITLE Production Supervisor

DATE 9-14-83

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

DATE SEP 19 1983

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: