

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	1/
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REVS. ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

3. LETTER

E

LOCATED 1650

FEET FROM THE North

LINE AND 990

FEET FROM

4. West

23

TWP. 17S

RGE. 25E

NADPM

12. County

Eddy

5. Date Spudded

9-4-83

16. Date T.D. Reached

9-7-83

17. Date Compl. (Ready to Prod.)

9-20-83

18. Elevations (DF, RKB, RT, CR, etc.)

3512' GR

19. Elev. Casinghead

6. Total Depth

1521'

21. Plug Back T.D.

1506'

22. If Multiple Compl., How Many

23. Intervals Drilled By

0-1521'

Cable Tools

4. Producing Intervals, of this completion - Top, Bottom, Name

1224-1408' San Andres

25. Was Directional Survey Made

No

5. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	324'	14-3/4"	225	
7"	23#	1160'	9-7/8"	780	
4-1/2"	9.5#	1521'	6-1/4"	160	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1215'	-

30. TUBING RECORD

11. Perforation Record (Interval, size and number)

1224-1408' w/30 .40" holes

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1224-1408'	w/2000g. 15% acid. SF
	w/60000g. gel KCL wtr,
	10000# 100 Mesh + 100000#
	20/40 sd.

12. PRODUCTION

Date First Production 9-15-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-20-83	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 6	Gas - MCF 6	Water - Bbl. 12	Gas - Oil Ratio 1000/1
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24- Hour Rate →	Oil - Bbl. 6	Gas - MCF 6	Water - Bbl. 12	Oil Gravity - API (Corr.) 39°	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Norbert McCaw

5. List of Attachments

Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 9-21-83

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Forms 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where only copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Ateka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silarian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 720	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Dunkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Hough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

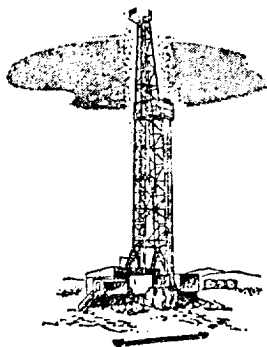
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Surface, Redbeds, Alluvian				
90	1174	1084	Anhydrite, Lime				
1174	1270	96	Lime				
1270	1521	251	Lime, Dolomite				



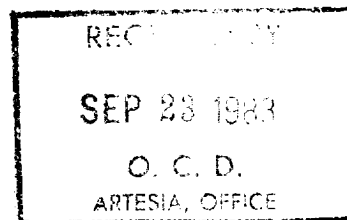
L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

September 13, 1983

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210



Re: Gissler AV #35
1650' FNL & 990' FWL
Sec. 23, T17S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above
captioned well.

DEPTH	DEVIATION
324'	1/4°
742'	1/4°
1160'	1/2°
1521'	1/2°

Very truly yours,

C. E. LaRue
C. E. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 13th
day of September, 1983.

