

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY

SEP 15 1983

Form C-103  
Revised 10-1-78

G. C. D.

ARTESIA, N.M. Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER ☐

Name of Operator  
Yates Petroleum Corporation

7. Unit Agreement Name

8. Farm or Lease Name  
Gissler AV

Address of Operator  
207 South 4th St., Artesia, NM 88210

9. Well No.

36

Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E N.M.P.M.

10. Field and Pool, or Wildcat  
Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3510' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 1:30 PM 9-8-83. Set 30' of 20" conductor pipe. Ran 8 joints 10-3/4" 40.5# J-55 casing set 330'. 1-Texas Pattern notched guide shoe set 330'. Insert float set 290'. Cemented w/225 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 8:30 PM 9-8-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 8:30 AM 9-9-83. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 joints of 7" 20# J-55 ST&C casing set 1152'. 1-Texas Pattern notched guide shoe set 1152'. Insert float set 1112'. Cemented w/150 sacks Pacesetter Lite, 1/4# cello-seal, 5# gilsonite, 3% CaCl2. Tailed in w/150 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 4:15 AM 9-10-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement - 730'. Ran 1". Tagged cement 680'. Spotted 100 sacks Class "C" 3% CaCl2. PD 11:45 AM 9-10-83. WOC 2 hours. Ran 1". Tagged cement 560'. Spotted 50 sacks Class "C" 3% CaCl2. PD 3:15 PM 9-10-83. WOC 2 hours. Ran 1". Tagged cement 430'. Spotted 50 sacks Class "C" 3% CaCl2. PD 6:30 PM 9-10-83. WOC 2 hours. Ran 1". Tagged cement 340'. Spotted 50 sacks Class "C" 3% CaCl2. PD 9:00 PM 9-10-83. WOC 2 hours. Ran 1". Tagged cement 160'. Spotted 50 sacks Class "C" 3% CaCl2. PD 11:15 PM 9-10-83. Cement circulated 10 sacks. WOC. Drilled out 7:00 AM 9-11-83. WOC 26 hours and 45 minutes. NU and tested to 1000# for 30 minutes. OK. Reduced hole to 6-1/4". Drilled

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. plug and resumed drilling.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 9-13-83

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

SEP 19 1983

DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: