

OIL CONSERVATION REVISION BY
P. O. BOX 2088
SANTA FE, NEW MEXICO
SEP 19 1983

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Gissler AV

9. Well No.
36

10. Field and Pool, or Wildcat
Eagle Creek SA

11. Elevation (Show whether DF, RT, GR, etc.)
3510' GR

12. County
Eddy

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1572'. Ran 39 joints 4-1/2" 9.5# J-55 casing set 1572'. Float shoe set 1572'. Cemented w/160 sacks 1:2 Talc w/.4% CF-2, .2% TF-1, 2% AFS, 1% CaCl2. Compressive strength of cement-950 psi in 12 hrs. PD 1:30 PM 9-12-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hrs. WIH and perforated 1277-1412' w/29 .40" holes in 2 stages as follows: Perforated 1283-1410' w/12 .40" holes as follows: 1283, 1322, 34, 43, 54, 63, 72, 77, 97, 1401, 05 and 10'. 2nd Stage - Perforated 1277-1412' w/17 .40" holes as follows: 1277, 1285, 1320, 25, 31, 37, 40, 51, 57, 61, 70, 75, 80, 99, 1403, 07 and 12'. Acidized perforations w/3000 gallons 15% NE acid. Sand frac perforations 1277-1412' w/60000 gallons gelled KCL water, 110000# (10000# 100 Mesh and 100000# 20/40) sand. Prep to set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Leslie A. Clements TITLE: Production Supervisor DATE: 9-15-83

APPROVED BY: _____ TITLE: Supervisor District II DATE: SEP 19 1983

CONDITIONS OF APPROVAL, IF ANY: