

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2688
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. BY COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
ALBUQUERQUE	✓
EL PASO	✓
PERMITS DIVISION	✓
REGISTRATION	✓
DATE OF WELL	

5a. Indicate Type of Lease
State ☐ Loc ☒
5. State Oil & Gas Lease No.

TYPE OF COMPLETION
NEW ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐
NAME OF OPERATOR
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
LETTER L LOCATES 1980 FEET FROM THE South LINE AND 660 FEET FROM

RECEIVED BY
OCT 03 1983
O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Field or Lease Name
Gissler AV
9. Well No.
36
10. Field and Loc., or oil lease
Eagle Creek SA

11. Elevations (DF, RLB, RT, GR, etc.) 19. Elev. Ground at well
9-8-83 9-12-83 9-27-83 3510' GR
20. Plug Back Test 21. Plug Back Test 22. H Multiple Completions, How Many 23. Intervals Drilled By 24. Rotary Tools Cable Footage
1572' 1566' 0-1572'

25. Well Name (If different from 10)
1277-1412' San Andres
26. Well Name (If different from 10)
Gamma Ray-Neutron
27. Well Name (If different from 10)
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
20"		30'			
10-3/4"	40.5#	330'	14-3/4"	225	
7"	20#	1152'	9-7/8"	600	
4-1/2"	9.5#	1572'	6-1/4"	160	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN SIZE	DEPTH SET	PACKER SET
				2-3/8"	1216'	-

28. ACID, SHOT, FRACURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
1277-1412'
AMOUNT AND KIND MATERIAL USED
w/3000g. 15% acid. SF
w/60000g. gel KCL wtr.
10000# 100 Mesh + 100000#
20/40 sd.

PRODUCTION
a. First Production
9-23-83
Production Method (Flowing, gas lift, pumping - size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing
a. Test
9-27-83
Flow Test
24
Choke Size
2"
Prod. Per Test Period
53
Oil - Bbl.
53
Gas - MCF
51
Water - Bbl.
17
Gas - Oil Ratio
962/1
w. Tubing Press.
25#
Casing Pressure
25#
Calculated 24-Hour Rate
53
Oil - Bbl.
53
Gas - MCF
51
Water - Bbl.
17
Oil Gravity - API (Conn.)
39°
Disposition of Gas (Sale, used for fuel, vented, etc.)
Sold
Test Witnessed By
Norbert McCaw

Deviation Survey
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature
Production Supervisor
DATE
9-30-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and manometer readings on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple casing bottoms, Forms 70 through 74 shall be reported for each zone. The form is to be filed in quadruplets except on state land, where six copies are required, pursuant to Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby	T. Canyon	T. Ojo Alamo	T. Penn. "BP"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Anoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Utica	T. Cliff House	T. Leadville
T. Zircera	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Greenburg	T. Montevideo	T. Mancos	T. McCracken
T. Co. Antero	T. Sumner	T. Gallup	T. Ignacio Quartz
T. Cherokee	T. Poline	Elmer Greenhorn	T. Granite
T. Eschsch	T. Ellendunper	T. Dakota	T.
T. Monterey	T. St. Wash	T. Morrison	T.
T. Wichita	T. Gr. Perm	T. Tohito	T.
T. Permian	T. Delaware Sand	T. Estada	T.
T. Zircera	T. Blue Springs	T. Wipate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Perm	T.	T. Penden	T.
T. Chis. (Hough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

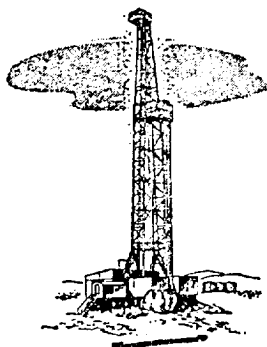
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	feet.
No. 2, from.....to.....feet.	feet.
No. 3, from.....to.....feet.	feet.
No. 4, from.....to.....feet.	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface, Gravel, Redbeds				
330	750	420	Redbeds, Sand				
750	1152	402	Redbeds, Anhydrite				
1152	1572	420	Anhydrite, Lime				



L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

September 13, 1983

Yates Petroleum Corporation
 207 South Fourth Street
 Artesia, NM 88210

RECEIVED BY

OCT 03 1983

O. C. D.

ARTESIA, OFFICE

Re: Gissler AV #36
 1980' FSL & 660' FWL
 Sec. 23, T17S, R25E
 Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the
 above captioned well.

DEPTH	DEVIATION
330'	1/4°
741'	1/4°
1152'	1/2°
1572'	1/2°

Very truly yours,


 C. E. LaRue
 Vice President

STATE OF NEW MEXICO *l*
 COUNTY OF EDDY *l*

The foregoing was acknowledged before me this 13th
 day of September, 1983.

