

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

SEP 21 1983

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☒

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Gissler AV

9. Well No.  
37

10. Field and Pool, or Wildcat  
Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3500' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Csg., Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1530'. Ran 39 jts of 4-1/2" 9.5# J-55 ST&C casing set 1530'. 1-regular guide shoe set at 1530'. Float collar set at 1490'. Cemented w/160 sacks 1:2 Talc, .5% CF-1, .2% AF-S and 2% KCL. Compressive strength of cement - 650 psi in 12 hours. PD 6:30 PM 9-16-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC 18 hours. WIH and perforated 1280-1403' w/30 .42" holes in 2 stages as follows: Stage I: Perforated 1282-1401 w/12 .42" holes as follows: 1282, 1311, 19, 23, 28, 33, 37, 55, 76, 91, 95, 1401'. Stage II: Perforated 1280-1409' w/18 .42" holes as follows: 1280, 1308, 14, 16, 21, 25, 30, 35, 39, 52, 58, 72, 80, 89, 93, 98, 1403, 09'. Acidized perfs w/2000 gallons 15% acid. Sand frac'd perfs 1280-1403' w/60000 gallons gelled KCL water, 10000# 100 Mesh and 100000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Production Supervisor

DATE 9-21-83

Original Signed By  
Leslie A. Clements  
Supervisor District II

SEP 26 1983

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: