

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

OCT 03 1983

O. C. D.

ARTESIA OFFICE

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒
WORK OVER ☐
DIEPEN ☐GAS WELL ☐DRY ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

Yates Petroleum Corporation

ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

LOCATION OF WELL

K

1980

South

1980

West

23

17S

25E

Eddy

16. Date F.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RER, RT, GR, etc.)	19. Elev. Casinghead
9-13-83	9-16-83	9-30-83	3500' GR
20. Plug Back F.D.	21. H. Multiple Compl. How Many	22. Intervals Drilled By	23. Rotary Tools
1530'	1517'	0-1530'	

Producing Intervals, of this completion - Top, Bottom, None

1280-1403' San Andres

Type of Log and Other Logs Run

Gamma Ray-Neutron

No

17. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	386'	14-3/4"	225	
7"	20#	1167'	9-7/8"	750	
4-1/2"	9.5#	1530'	6-1/4"	160	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1215'	

Casing Record (Interval, size and number)

1407
1280-1403' w/30 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1280-1403'	w/2000g. 15% acid. SF w/ 60000g. gel KCL wtr, 10000# 100 Mesh + 100000# 20/40 sd.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-26-83	Pumping				Producing	
Test Period	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
9-30-83	24	Open		14	12	16
Test Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
20#	20#		14	12	16	39°
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By
Sold						Norbert McCaw

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

[Signature]
 Production Supervisor

Production Supervisor

DATE 10/1/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electronic and electronic log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quete
T. Gleneta	T. McKee	Base Greenhorn	T. Granite
T. Driehack	T. Elberta, Ct.	T. Dakota	T. _____
T. Lameboy	T. Gr. Wash.	T. Montana	T. _____
T. Tubb	T. Granite	T. Todille	T. _____
T. Drinkard	T. Delaware Sand	T. Eureka	T. _____
T. Abo	T. Penn. Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Pennion	T. _____
T. Cisco (Donk C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

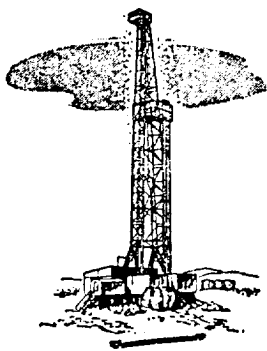
No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	386	386	Surface, Gravel, Redbeds, Alluvian				
386	1171	785	Redbeds				
1171	1530	359	Anhydrite, Lime				



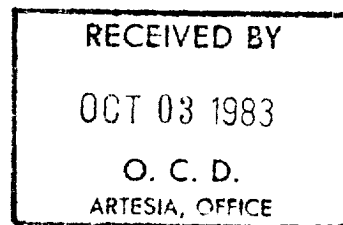
L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

September 26, 1983

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210



Re: Gissler AV #37
1980' FSL & 1980' FWL
Sec. 23, T17S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
386'	1/2°
778'	1/2°
1171'	3/4°
1530'	1/2°

Very truly yours,

B. N. Muncy Jr.
President

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 26th day of September, 1983.

