BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		TION DIVISION	Form C-104 Revised 10-1-78
	P. O. BOX 2086 SANTA FE, NEW MEXICO 87501		RECEIVED BY
	SANTA PE, NEM		<b>JAN 24</b> 1984
LAND OFFICE OIL	REQUEST FOR	R ALLOWABLE	0. C. D.
OPERATOR -	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GA	ARTESIA, OFFICE
Creinior Yates Petrol	eum Corporation V		
Address 207 South 4t	h St., Artesia, NM 88210		,
Frason(s) for filing (Check proper b			Case No. 7935, Order R-7354
New Well Recompletion	Change in Transporter of: Oil Dry Ga	Engle Create Dil	in: <u>Yates Gissler "AV"</u> ot Waterflood Project.
Change in Ownership	Caeinchead Gae Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	DLEASE	ormation Eind of L	ease Lease No.
Gissler AV	Well No. Pool Name, Including F 37 Eagle Creek S		deral or Fee Fee
Location		1000 5.45	The Most
Unit Letter K ; 19	980 Feet From The South Lin	<u>.</u>	C
Line of Section 23	Township 178 Range	25е , ммрм. Ес	ldyCounty_
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which o;	oproved copy of this form is to be senij
Navajo Crude Oil Purchasing Co.     Box 159, Artesia, NM 88210       Name of Authorized Transporter of Cusinghead Gos ()     or Dry Gas ()			
Yates Petroleum Cor	poration	207 S. 4th, Artesia,	NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 23 17s 25e	ls gas actually connected? Yes	Witten 1 1 9-30-83
If this production is commingled	with that from any other lease or pool,	give commingling order number:	-
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Hesty, Diff. Hesty
Designate Type of Company	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
HOLESIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
l			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	fier recovery of social volume of load epch or be for full 24 hours)	foll and must be equal to or exceed top allo
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Length of Test	Tubing Pressurs	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas - MCF
Actual Prod. During (		<u>l.</u>	
GAS WELL			
Actual Frod. Test-MCF/D	Longth of Toxt	Bbls. Condensate/NUJCF	Gravity of Condeneate
Testing Method (pitol, back pr.)	Tubing Procowo (Bhut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	INCE	DIL CONSER	VATION DIVISION
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By	
		BY Leslie A. Clements Supervisor District II	
		TITLE	
)	19 on clust		The compliance with MULE 1104. allowable for a newly drilled or deepen
(Signature)		well, this form must be accompanied by a tabulation of the determined by a tabulation of t	
Production Supervisor (Tide)		All nections of this form must be filled out completely for allow able on new and recompleted wells.	
	4-84 (Dule)	Fill out only Sections well name or number, or tran	I, II, III, and VI for changes of own sporter, or other such change of condition
	1. · · · · ·	Separate Forma C-104 considered wells.	must be filed for each pool in multi-