

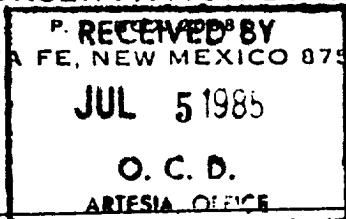
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Convert to Injection Well
1. Name of Operator Yates Petroleum Corporation		
2. Address of Operator 207 South 4th St., Artesia, NM 88210		
3. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Gissler AV
9. Well No. 37
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.) 3500' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-20-85. RUP. Laid down rods and pump. TOOH w/tubing. Picked up 4-1/2" Guiberson nickel-plastic packer and RIH w/40 jts 2-3/8" J-55 plastic coated tubing. SN at 1253'. Loaded annulus with packer fluid and tested to 1000 psi, OK.

7-3-85. RU and acidized perms 1280-1409' (30 holes) w/2000 gals 15% NEFE acid and ball sealers. Well ready for injection.

APPROVED FOR INJECTION BY NMOC ORDER NO. R-7354.

*Post FD-3
7-12-85
Eby oil well
WIL*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>7-5-85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 09 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

