## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	7	
DISTRIBUTION		
BANTA FE	V	
FILE	V	1
U.1.G.1.	_	ـــــــ
LAND OFFICE	_	<i>Y_</i>
DPERATOR	1/	ı

## OIL CONSERVATION DIVISION

	•			•			
		Р. С	о, в	οx	2088		
ТИЛ	Δ	5.5	NE	w	MEXICO	87501	

Form C-103 · Revised 10-1-78

SANTA FE, NEW ME)			
		Sa. Indicate Type	
U.S.G.9.		State	Foo X
LAND OFFICE		5, State Oil & Gas	Lease No.
DPERATOR			
		mm	mmm
SUNDRY NOTICES AND REPORTS ON WELL	S our RECOFFICE DOIN.		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROP	SALS.)	7. Unit Agreement	Name
		7. Unit Agreement	Mante
OIL X GAS OTHER-			··
Name of Operator	MAY 25'88	8. Farm or Lease	lame
Yates Petroleum Corporation		Gissler AV	
	O. C. D.	9. Well No.	
Address of Operator 105 South 4th St., Artesia, NM 88210	ARTESIA, OFFICE	37	
	ARTESIA, CT	10, Field and Poo	l, or Wildcat
, Location of Well	1000	Eagle Creek	SA
UNIT LETTER K 1980 FEET FROM THE South LIB	E AND FEET FROM	mmm'	mmm
		(1)	
West LINE, SECTION 23 TOWNSHIP 17S	HANGE 25E NMPM		
		VIIIIII	YHHH
15. Elevation (Show whether DF, R	T, GR, etc.)	12. County	HHHHH
3500' GR		Eddy	
Check Appropriate Box To Indicate Nature	e of Notice, Report or Ut	ner Data	
NOTICE OF INTENTION TO:	SUBSEQUEN	T REPORT OF:	
			L3
PLUG AND ABANDON REM	EDIAL WORK	ALTERI	NG CASING
COM	MENCE DRILLING OPNS.	PLUG A	THEMHODHARA DI
TEMPORARILY ABANDON CAT	NG TEST AND CEMENT JOB		
PULL OR ALTER CABING CHANGE PLANS CASI	THER Convert to prod	ucing oil wel	.1 X
°	THER		
OTHER	nd give pertinent dates, includin	g estimated date of s	tarting any proposed
17 Describe Proposed or Completed Operations (Clearly state all pertinent details, a	coated tubing and p	acker. Ran X10 pump, 2'	sub,
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing	coated tubing and p	acker. Ran X10 pump, 2'	sub,
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing	coated tubing and p	acker. Ran X10 pump, 2'	sub,
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing	coated tubing and p	acker. Ran X10 pump, 2'	sub,
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing	coated tubing and p	acker. Ran X10 pump, 2'	sub,
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing	coated tubing and p	acker. Ran X10 pump, 2'	sub,
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing	coated tubing and p	acker. Ran X10 pump, 2'	sub,
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing 58 5/8" rods. Turn well to production for test.	coated tubing and p SN @1381'. Ran 2X1½	acker. Ran X10 pump, 2'	sub,
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing	coated tubing and p SN @1381'. Ran 2X1½	acker. Ran X10 pump, 2'	sub,
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing 58 5/8" rods. Turn well to production for test.	coated tubing and pSN @1381'. Ran 2X1½	acker. Ran X10 pump, 2'  Part 5-27  Conv	Sub,  LD-3 -88 from WIA prod.
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1103.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing 58 5/8" rods. Turn well to production for test.	coated tubing and p SN @1381'. Ran 2X1½	acker. Ran X10 pump, 2'	Sub,  LD-3 -88 from WIA prod.
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing 58 5/8" rods. Turn well to production for test.	coated tubing and pSN @1381'. Ran 2X1½	acker. Ran X10 pump, 2'  Part 5-27  Conv	Sub,  LD-3 -88 from WIA prod.
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1103.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing 58 5/8" rods. Turn well to production for test.	coated tubing and pSN @1381'. Ran 2X1½	Part 5-27	Sub,  ED-3 -88  from WIN prod.
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1703.  5-23-88. RUPU. Lay down 37 joints 2-3/8" plastic mud joint, perf sub, SN and 44 jts 2-3/8" tubing 58 5/8" rods. Turn well to production for test.	coated tubing and pSN @1381'. Ran 2X1½	Part 5-27	Sub,  LD-3 -88 from WIA prod.