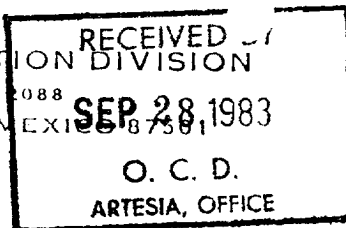


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

7. Unit Agreement Name

8. Farm or Lease Name
Gissler AV

Address of Operator
207 South 4th St., Artesia, NM 88210

9. Well No.
38

Location of Well

UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM
West 23 TOWNSHIP 17S RANGE 25E NMPM.

10. Field and Pool, or Wildcat
Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)
3502' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Csg., Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1550'. Ran 39 joints of 4-1/2" J-55 casing set 1550'. 1-regular guide shoe set 1550'. Insert float set 1510'. Cemented w/160 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AFS. Compressive strength of cement - 950 psi in 12 hrs. PD 6:15 PM 9-20-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC 18 hrs. WIH and perforated 1279-1440' in 2 stages: Stage I; 1284-1436' w/13 .42" holes as follows: 1284, 1309, 27, 33, 43, 66, 72, 78, 86, 1403, 09, 17 and 36'. Acidized zone w/1000 gals 15% NEFE acid. Stage II: 1279-1440' w/19 .42" holes as follows: 1279, 1300, 12, 22 1/2, 30, 37, 47, 59, 62, 69, 75, 82, 90, 1400, 06, 13, 32 and 40'. Acidized 1279-1440' w/1000 gals 15% NEFE acid. Sand frac perforations (via casing) w/60000 gals gelled 1% KCL water, 110000# (10000# 100 Mesh and 100000# 20/40) sand. Prep to set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 9-27-83

Original Signed By
Leslie A. Clements
Supervisor District II

PROVED BY _____ TITLE _____ DATE SEP 29 1983

CONDITIONS OF APPROVAL, IF ANY: