

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED BY**  
**OCT 05 1983**  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
Yates Petroleum Corporation ✓  
2. Address of Operator  
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name

8. Farm or Lease Name  
Jackson AT

9. Well No.  
18

3. Location of Well  
UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E N.M.P.M.

10. Field and Pool, or Wildcat  
Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3476' GR

12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 12:45 PM 9-29-83. Ran 8 jts 10-3/4" 40.5# J-55 casing set 348'. 1-Texas Pattern notched guide shoe set 348'. Insert float set 305'. Cemented w/225 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:00 PM 9-29-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 8:00 AM 9-30-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Ran 28 jts 7" 20# J-55 casing set 1130'. 1-Texas Pattern notched guide shoe set 1130'. Insert float set 1090'. Cemented w/225 sacks Pacesetter, Lite, #/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Compressive strength of cement-1250 psi in 12 hrs. PD 2:30 AM 10-1-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 730'. Ran 1". Tagged cement 730'. Spotted 50 sacks Class "C" 4% CaCl2. PD 10:45 AM 10-1-83. WOC 2 hrs. Ran 1". Tagged cement 393'. Spotted 50 sacks Class "C" 4% CaCl2. PD 1:00 PM 10-1-83. WOC 2 hrs. Ran 1". Tagged cement 375'. Spotted 50 sacks Class "C" 4% CaCl2. PD 4:00 PM 10-1-83. WOC 2 hrs. Ran 1". Tagged cement 365'. Spotted 230 sacks Class "C" 4% CaCl2. PD 7:45 PM 10-1-83. Cement circulated 15 sacks. WOC. Drilled out 3:45 AM 10-2-83. WOC 25 hrs and 15 minutes. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 6-1/4" Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 10-3-83

Original Signed By  
Leslie A. Clements

Supervisor District II

OCT 7 1983

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: