

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
OCT 14 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☒		5a. Indicate Type of Lease State ☐ For ☒
Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		6. Unit Agreement Name
Location of Well UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		7. Farm or Lease Name Jackson AT
		8. Well No. 18
		9. Field and Pool, or Wildcat Eagle Creek SA
10. Elevation (Show whether DF, RT, GR, etc.) 3476'		11. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Production Casing, Perforate, Treat</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1570'. Ran 39 jts 4-1/2" 9.5# J-55 ST&C casing set 1570'. 1-Float shoe set 1570'. Cemented w/160 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AF-S and 1% CaCl₂. Compressive strength of cement - 950 psi in 12 hrs. PD 10:00 PM 10-2-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC 18 hrs. WIH and perforated 1261-1441' w/32 .42 holes in 2 stages. Stage I: 1273-1434 w/13 .42" holes as follows: 1273, 1306, 14, 30, 47, 55, 60, 66, 75, 88, 95, 1400, 34'. Stage II: 1261-1441' w/19 .42" holes as follows: 1261, 77, 96, 1302, 10, 19, 25, 35, 43, 52, 57, 63, 70, 84, 92, 97, 1403, 29, 41'. Frac'd perforations w/60000 gallons gelled 1% KCL water, 110000# (10000# 100 Mesh + 100000# 20/40) sand, 2000 gallons 15% NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 10-14-83
APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE OCT 18 1983
CONDITIONS OF APPROVAL, IF ANY: