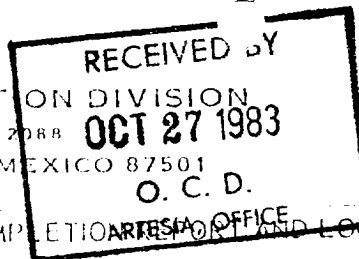


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-105
Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
Name of Operator

7. Unit Agreement Name
8. Farm or Lease Name
Jackson AT
9. Well No.
18

Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210

10. Field and Pool, or Well or
Eagle Creek SA

Location of Well
T. LETTER 0 LOCATED 990 FEET FROM THE South 1650 FEET FROM
East LINE OF SEC. 14 TWP. 17S R. 25E

12. County
Eddy

Date Spudded 9-29-83 16. Date T.D. Reached 10-3-83 17. Date Compl. (Ready to Prod.) 10-21-83 18. Elevations (DF, RKB, RT, GR, etc.) 3476' GR 19. Elev. Casing Head

Total Depth 1570' 21. Plug Back T.D. 1559' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-1570' 24. Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
1261-1441' San Andres 25. Was Directional Survey Made No

Type of Logs and Other Logs Run
Gamma Ray-Neutron 27. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	348'	14-3/4"	225	
7"	20#	1130'	9-7/8"	805	
4-1/2"	9.5#	1570'	6-1/4"	160	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1243'	-

Perforation Record (Interval, size and number)
1261-1441' w/32 .42" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 1261-1441' AMOUNT AND KIND MATERIAL USED SF w/60000 g. gel KCL wtr, 110000# (10000# 100 Mesh + 100000# 20/40) sd, 2000 g. 15% ac id.

PRODUCTION

First Production 10-17-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 10-21-83 Hours Tested 24 Casing Size 2" Prod'n. For Test Period 16 Oil - Bbl. 14 Gas - MCF 14 Water - Bbl. 14 Gas - Oil Ratio 875/1
Tubing Press. 22# Casing Pressure 22# Calculated 24-Hour Rate 16 Oil - Bbl. 14 Gas - MCF 14 Water - Bbl. 14 Oil Gravity - API (Corr.) 37°
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Norbert McCaw

List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 10-26-83