

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED BY FORM C-104
Revised 10-1-70

OCT 27 1983

O. C. D.
ARTESIA, OFFICE

NO. OF COPIES REQUIRED	
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SALES	
FILE	
U. I. B.	
LAND OFFICE	
REGISTRATION OFFICE	
OPERATION	
PRODUCTION OFFICE	
Operator	

Yates Petroleum Corporation ✓

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease to
Jackson AT	18	Eagle Creek SA	State, Federal or Fee	Fee

Location

Unit Letter 0 : 990 Feet From The South Line and 1650 Feet From The EastLine of Section 14 Township 17S Range 25E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

207 S. 4th, Artesia, NM 88210

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

N

14

17s

25e

Yes

10-21-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Test	Diff. Test
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-29-83	10-21-83	1570'	1559'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3476' GR	San Andres	1261'	1243'					
Perforations			Depth Casing Shoe					
1261-1441'			1570'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	348'	225
9-7/8"	7"	1130'	805
6-1/4"	4-1/2"	1570'	160
	2-3/8"	1243'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-17-83	10-21-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	22#	22#	2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
30	16	14	14

Post FD-2
11-4-83
Gump + BK
X

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

10-26-83

(Date)

OIL CONSERVATION DIVISION

NOV 01 1983

APPROVED

Original Signed By

Leslie A. Clements

BY

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.