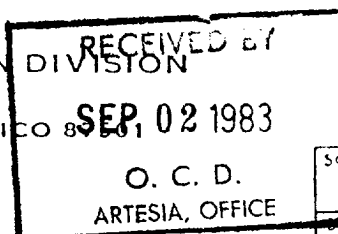


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Jackson Estate BY

9. Well No.
18

10. Field and Pool, or Wildcat
Eagle Creek SA

11. Elevation (Show whether DF, RT, GR, etc.)
3532' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 12:00 PM 8-27-83. Set 30' of 20" conductor pipe. Ran 9 jts of 10-3/4" 40.5# J-55 casing 360'. 1-Texas Pattern notched guide shoe set 360'. Insert float set 319'. Cemented w/225 sx Class C 2% CaCl2. Compressive strength of cement - 1150 psi in 12 hrs. PD 10:15 PM 8-27-83. Cement circulated 25 sx to pit. Drilled out 12:00 AM 8-28-83. WOC 13 hrs and 45 min. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts 7" 23# J-55 ST&C casing set 1162'. 1-Texas Pattern notched guide shoe set 1162'. Insert float set 1123'. Cemented w/350 sx Pacesetter Lite, 3% CaCl2, 1/4# sx celloseal, 5#/sx Gilsonite. Tailed in w/200 sx Class C 2% CaCl2. Compressive strength of cement-1250 psi in 12 hrs. PD 9:45 AM 8-29-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 325'. Ran 1". Tagged cement 341'. Spotted 80 sx Class C Neat. PD 5:15 PM 8-29-83. Cement circulated 10 sx. WOC. Drilled out 5:15 AM 8-30-83. WOC 19 hrs and 30 minutes. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling. Note: Lost returns at 985'. Pumped LCM pill - no returns. Dry drilled to 1162'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 831-83

APPROVED BY _____ TITLE Supervisor District II DATE SEP 02 1983

CONDITIONS OF APPROVAL, IF ANY: