							30	-015-24555
Form 9-331 C (May 1963)					MIT IN T.	ICATE	<ul> <li>Form app Budget Budget B</li></ul>	proved. preau No. 42-B1425.
	UNI	TED STATE	S		ther instruc reverse si	de)		
	DEPARTMEN	LOF THE	INTER	IOPTL CO	NS. COI	MISSIO		
	GEOLO	GICAL SURV	FY	rawer DI	)	2	NIM 0210CO	TION AND BERIAL NO.
		<b>†</b>	D		<u> </u>	410		J
APPLICATION	N FOR PERMIT	IO DRILL,	DEEPE	N, OR I	PLUG B	ACK		TILL OR TRIBE NAME
	LL 🛛	DEELEG	13 198	3 PL	UG BAC	<b>K</b>	7. UNIT AGREEMEN	T NAME
WELL W	AS OTHER		D. D. SIN		MULTIP ZONE	LIE	S. FARM OR LEASE	NAME
2. NAME OF OPERATOR	_	ARTEGIA	CREAK	h 🗄			Federal "	BZ"
Yates Petro 3. ADDRESS OF OPERATOR	leum Corpora	tionV	Ş	n n n n n			9. WELL NO.	
					12,7(1!/	25M	2	
4. LOCATION OF WELL (R	Artesia, Ne	W Mexico	882				10. FIELD AND POO	
At surface			itu any a		2 C 100	5 YIX	Eagle Cre	ek/SA
	' FNL and 33	O, FEL			N 0 130	s ≬∐	11. SEC., T., R., M., AND SURVEY O	OR BLK. R Arka
At proposed prod. zon				Ou	& GAS			
Same 14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE		a GAS	<u>M - 14</u>	Sec. 28-T	_
Approvimat]	ov 6 milos u	ogt of Mm		ROSWELL	NEW ME	xico		
15. DISTANCE FROM PROPE	ey 6 miles w	est of Af		OF ACRES IN	LEASE	17 80 0	Eddy	<u> </u>
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to hearest drig	INE, FT.	330 <b>'</b>				то ти 40	HIS WELL	
18. DISTANCE FROM PROP TO NUAREST WELL, D		19. PROPOSED DEPTH 20. ROT.			20. ROTA	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			appr. 1500' Rot.			Rota	ary	
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)							WORK WILL START*
3548' GL							ASAP	
23.	1	PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	TOOT	SETTING	рертн		QUANTITY OF CE	
14 1/2"	10 3/4"	30#		appr.	320'	200 9	x circula	ted
9 1/2"	<u> </u>	2.3#		appr.			x_circulat	
6 1/4"	4 1/2"	9.5#		T T	TD		x circulat	
	i	1	I			1		
Proposed	to drill a Sa	an Andres	test	App	roxima	ately	320' of su	urface
casing wi	ll be run to	shut off	grav	el and	cavir	ng. 7	" intermed	liate
casing wi	ll be run and	d set 100	' bel	ow the	Artes	sian Z	Cone. If d	commercial
production	n is encounte	ered, a s	tring	will	be rur	n, per	forated an	nd stimulate
for produc	ction.							

MUD PROGRAM: FW gel/LCM to 1150' (or dry drill), water to TD.

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  $2^{\circ}$ 

SIGNED, Streno Podryce	Regulatory_Agent	DATE7/25/83
(This space for Federal or State office use		
PERMIT NO.	APPROVAL DATE	
and		ohlas

APPROVED BY \_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY : /

Proto of

## V MEXICO OIL CONSERVATION COMMI: Ν WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 1-1-65

		All distances must be f	rom the outer boundarie	s of the Section		Effective 1-1-65
Operator			Lease			Well No.
YATE Unit Letter	S PETROLEUN	CORPORATION	Federa			21
		Township	Range	County		
Actual Footage Loc	ation of Well:	17 South	1 25 Eas	t	Eddy	
1650	feet from the	North line and	330	feet from the	East	line
Ground Level Elev.	Producing Fo		Poel			Dedicated Acreage:
3548		Andres	Eagle Cree			40 Acres
1. Outline th	e acreage dedica	ated to the subject we	ell by colored penc	il or hachure	e marks on the	plat below.
2. If more th interest ar	aan one lease is nd royalty).	dedicated to the well	l, outline each and	identify the	ownership the	creof (both as to working
3. If more that dated by c	an one lease of c communitization,	lifferent ownership is o unitization, force-pooli	dedicated to the we ng. etc?	ell, have the	interests of a	all owners been consoli-
Yes	No If a	nswer is "yes," type o	f consolidation			
If answer i this form if	is "no," list the f necessary.)	owners and tract desc	riptions which have	e actually be	en consolidat	ed. (Use reverse side of
No allowab	le will be assign	ed to the well until all )or until a non-standard	interests have bee 1 unit, eliminating :	en consolida such interes	ted (by comm ts, has been a	unitization, unitization, pproved by the Commis-
						CERTIFICATION
	ł		1			
			I		I hereby cei	tily that the information con-
	1		ł	ò	1	n is true and complete to the
	l		1	20	best of my l	nowledge and belief.
	1		1	6	Alixer	olohia
	- +		····		Name	75
	I				GLISER1 Position	<u>o Rodriguez</u>
				330	Regulat	orv Agent
					Company	<u></u>
			NM-021	4603		<u>etroleum Corp.</u>
	1					
					7/25/83	N.R. P
	I					NRIKICOL
	ł		i J		I hereby for	the well location
			l			siplat was plotted from field
			l			up surveys made by ne or
	i		I			Correct to the best of my
	ł		ł		knowledged	nd betief:
	· +		· = +			POFESSIONAL
[	I		·			
	1		ł		Date Surveyed	
	1		I		July 22	
					Registered Pro and/or Land Su	fessional Engineer irvevor
	I		ł		$\rho$	1 Ann
L			· · · · · · · · · · · · · · · · · · ·		Dan K.	Redon
					Certificate No.	7
<b>9' 660 05</b>	0 1320 1650 198	0 2310 2640 2000	1500 1000	500 O	NM PE&L	5 #5412









## YATES PETROLEUM CORP. Exhibit C

