-		SION CA H			
:	Form 9–331	Drawer DD Artesia, NM 88210	Form Approved. Budget Bureau No. 42–R1424		
1	Dec. 1973 UNITED ST		5. LEASE		
	DEPARTMENT OF T		NM 0219603		
	GEOLOGICAL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
19			7. UNIT AGREEMENT NAME		
-1 # -1 #	SUNDRY NOTICES AND F	te dienen aRECEIVED derent	· · · · · · · · · · · · · · · · · · ·		
	(Do not use this form for proposals to drill or reservoir, Use Form 9–331–C for such proposal	s.)	8. FARM OR LEASE NAME		
	1. oil 🗔 gas 🗍	SEP 07 1983	Pederal BZ		
	well well other		9. WELL NO.		
	2. NAME OF OPERATOR	O. C. D.	25		
	<u>Yates Petroleum Corporati</u>	on ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME Eagle Creek San Andres		
	3. ADDRESS OF OPERATOR		11. SEC., T., R., M., OR BLK. AND SURVEY OR		
	207 S. 4th St., Artesia,	NM 88210	AREA		
	4. LOCATION OF WELL (REPORT LOC	ATION CLEARLY. See space 17	Unit H, Sec. 28-T17S-R25E		
	below.) AT SURFACE:1650 FNL & 330	FEL, Sec. 28-17S-25E	12. COUNTY OR PARISH 13. STATE		
	AT TOP PROD. INTERVAL:		Eddy NM		
1	AT TOTAL DEPTH:		14. API NO.		
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
			15. ELEVATIONS (SHOW DF, KDB AND WD)		
	REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	3548' GR		
	TEST WATER SHUT-OFF				
	FRACTURE TREAT				
	SHOOT OR ACIDIZE				
	REPAIR WELL		(NOTE: Report results of multiple completion 変 zone change on Form 9-気後,)* ・ ・ ・ ・ ・ ・ ・		
	PULL OR ALTER CASING				
e de la composition de Reference de la composition de la	CHANGE ZONES				
-	ABANDON*				
	(other) Intermediate Casing				
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
	Ran 28 joints of 7" 23# J-	-55 casing set 1121'.	1-Texas Pattern notched guide shoe		
	sot 1121' Insert float set 1081'. Cemented with 150 sacks Pacesetter Lite, 10#/				
	sack gilsonite, 1/4#/sack	celloseal, 3% CaCl ₂ .	Tailed in with 200 sacks class c		
	28 CaCl. Compressive sti	rength of cement - 125	0 psi in 12 nours. PD 11:15 PM		
	8-18-83 Bumped plug to 1000 psi, released pressure and float held okay. Cement				
	did not circulate. WOC 6 hours. Ran Temperature Survey 5:15 AM 8-19-83 and found				
	top of cement - 900'. Ran 1". Tagged cement 900'. Spotted 50 sacks Class "C" 3% CaCl ₂ . PD 8:10 AM 8-19-83. WOC 2-1/2 hours. Ran 1". Tagged cement 800'.				
	3% CaCl ₂ . PD 8:10 AM 8-19-83. WOC 2-1/2 Hours. Ran 1. Ragged bekend for the second second for the second second for the second				
	Spotted 50 sacks Class "C" 3% Cacl2. PD 10:30 AM 8-19-03. "Not 2 Models and 8-19-83. Tagged cement 600'. Spotted 50 sacks Class "C" 3% CaCl2. PD 1:05 AM 8-19-83.				
	Tagged cement 600', Spot	raed cement 300'. Spo	tted 100 sacks Class "C" 3% CaCl ₂ .		
i		nt circulated 15 sacks	to pit. WOC. Drilled Out 5:50 it		
	8-19-83 WOC 18 hours and	d.15 minutes. Nippled	Lup and tested to 1000# for 30 minu		
	PD 3:15 PM 8-19-83. Cement circulated is satisfy on pand tested to 1000# for 30 minu 8-19-83. WOC 18 hours and 15 minutes. Nippled up and tested to 1000# for 30 minu OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling. Subsurface Safety Valve: Manu. and Type Ft.				

SIGNED 1 and	Ja bollithie Supervis	ion sor date <u>8-2</u>	3-83
	(This space for Federal	or State office use)	HP
APPROVED BY	AL, IF ANY:	DATE	SEP 2 1983

