

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650 FNL & 330 FEL, Sec.28-17S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:               |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/>            |
| FRACTURE TREAT <input type="checkbox"/>       | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/>            |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/>            |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/>            |
- (other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1480'. Ran 37 jts of 4-1/2" 9.5# J-55 ST&C casing set 1480'. 1-Float shoe set 1480'. Cemented w/150 sacks 1:2 Talc, .4% CF-2, 2% TF-4, 2% AF and 1% CaCl2. Compressive strength of cement - 950 psi in 12 hrs. PD 6:00 PM 8-20-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC 48 hours. WIH and perforated 1272-1399' w/29 .42" holes in 2 stages as follows: 1st stage: 1275-1396' as follows: 1275, 85, 97, 1304, 15, 29, 47, 53, 59, 70, 75, 90 and 96' (13 holes); 2nd stage: 1272-1399' as follows: 1272, 78, 89, 1301, 12, 23, 32, 45, 50, 56, 62, 72, 78, 83, 92 and 99' (16 holes). Acidized perfs w/2000 gal 15% HCL acid. Sand frac'd perfs 1272-1399' (via casing) w/60000 gal gelled KCL water, 110000# (10000# 100 Mesh + 10000# 20/40) sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Production Supervisor DATE: 8-25-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 26 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO