

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650 FNL & 1650 FEL, Sec. 28-17S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

| | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Intermediate Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 23 joints of 7" 23# J-55 casing set 1121'. 1-Texas Pattern notched guide shoe set 1121'. Insert float set 1081'. Cemented with 150 sacks Pacesetter Lite, 10#/sack gilsonite, 1/4#/sack celloseal, 3% CaCl₂. Tailed in with 200 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:00 PM 8-14-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement - 895'. Ran 1". Tagged cement 450'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 8:15 AM 8-15-83. WOC 3 hours. Ran 1". Tagged cement 418'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 11:15 AM 8-15-83. WOC 2 hours. Ran 1". Tagged cement 388'. Spotted 50 sacks Class "C" 3% CaCl₂. PD 1:45 PM 8-15-83. Ran 1". Tagged cement 358'. Cemented with 225 sacks Class "C" 3% CaCl₂. PD 4:30 PM 8-15-83. Cement circulated 10 sacks. WOC. Drilled out 8:30 PM 8-15-83. WOC 21 hours and 30 minutes. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED James A. Rodden TITLE Supervisor DATE 8-22-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE 63
NM 021963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BZ

9. WELL NO.
24

10. FIELD OR WILDCAT NAME
Eagle Creek SA

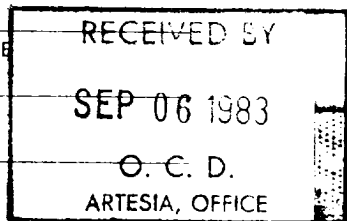
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit G, Sec. 28-T17S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3557' GR



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
AUG 24 11 25 AM '83
BUREAU OF OIL & GAS
NEW MEXICO

ACCEPTED FOR RECORD

SEP 2 1983