Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 021963		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
reservoir. Use form 9–331–C for such proposals.)	8. FARM OR LEASE NAME SEP (Federal BZ		
1. oil gas well well other	9. WELL NO. 24 ARTES		
2. NAME OF OPERATOR Yates Petroleum Corporation	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	Eagle Creek SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650 FNL & 1650 FEL, Sec. 28-17S-25E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 	AREA Unit G, Sec. 28-T17S-R25E 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND V 3557 1 GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or z change on Form 9-330.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1482'. Ran 37 joints 4-1/2" 9.5# J-55 casing set 1482'. Float shoe set 1482'. Cemented w/225 sacks 1:2 Talc, .4% CF-2, 2% TF-4, 2% AF-S, 1% CaCl2. Compressive strength of cement - 950 psi in 12 hrs. PD 6:00 PM 8-16-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC 48 hrs. WIH and perforated 1253-1390' w/12 .42" holes as follows: 1253, 1315, 29, 37, 47, 51, 56, 62, 69, 76, 81 & 90'. Acidized perforations w/1000 gal 15% acid. WIH and perforated 1249-1387' w/17 .42" holes as follows: 1249, 57, 62, 85, 1317, 32, 34, 40, 45, 49, 53, 59, 65, 73, 78, 84 & 87'. Sand frac'd perforations 1249-1390' w/ 1000 gal. 15% acid, 60000 gal gelled KCL water, 110000# (10000# 100 Mesh + 100000# 20/40) sand. Set pumping equipment.

Subsurface Safety Valve: Manu. and Ty	pe		Set @	Ft.
18. I hereby certify that the foregoing is signed to an a constant of a	s true and correct Production TITLE Supervisor	DATE	8-23-83	
	(This space for Federal or State office	use)	ACCEPTED FOR R	ECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE .	57₽ SEP 2 19	83