

Oil and Natural Gas Conservation Commission
Form O-100
Subsidiary Form O-101 and O-102
Effective 1-1-75

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Subsidiary Form O-101 and O-102
Effective 1-1-75

RECEIVED BY
AUG 30 1983
O. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210

Well Name: 207 South 4th St., Artesia, NM 88210
Type of Well: ☒ New Well ☐ Change in Transporter of:
☐ Oil ☐ Dry Gas ☐
☐ Change in Completion ☐ Condensate ☐

History of ownership give name
and address of previous owner

Section Name: Federal BZ Section No.: 24 Pool Name, including Formation: Eagle Creek SA Kind of Lease: NM-021963 Lease No.:
State, Federal or Fee: Federal
Date Leased: 8-16-83 Feet From The: North Line and 1650 Feet From The: East
Line of: 28 Township: 17S Range: 25E NE/4 Eddy

Section Name: Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent):
Box 159, Artesia, NM 88210
Section Name: Yates Petroleum Corporation Address (Give address to which approved copy of this form is to be sent):
207 S. 4th, Artesia, NM 88210
Well Production: P 21 17s 25e Is gas actively condensed? Yes When: 8-20-83

If this production is commingled with that from any other lease or pool, give commingling order number:

Completion Type of Completion -- (X) ☒ New Well ☐ Workover ☐ Deepen ☐ Plug back ☐ Other (Specify):
Date Completed: 8-13-83 Date Comm. to Prod.: 8-16-83 Total Depth: 1482' P.B.T.D.: 1475'
Casing Size: 3557' 3R San Andres Formation Top Oil/Gas Pay: 1249' Totaling Depth: 1326'
Casing Size: 1249-1390' Depth Casing: 1482'

HOLES	CASING / TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	332'	250
9-7/8"	7"	1121'	725
6-1/4"	4-1/2"	1482'	225
	2-3/8"	1326'	

Test must be after recovery of total volume of lost oil and must be equal to or greater than
able for this depth or be for full 24 hours

Test Date: 8-20-83 Date of Test: 8-23-83 Producing Method (Flow, pump, gas lift, etc.): Pumping
Casing Pressure: 25# Choke Size: 2"
Actual Prod. by Test: 46 Choke Size: 23 Water-BHP: 23 Gas-MCF: 23

Case No.: 8-29-83 Title of Test: 8-29-83 Producing Method (Flow, pump, gas lift, etc.): Pumping
Casing Pressure (shut-in): 25# Choke Size: 2"
Gravity of Condensate: 23

Oil Conservation Commission
AUG 31 1983
APPROVED: Original Signed By
Leslie A. Clements
Supervisor District II
TITLE: Production Supervisor
8-29-83