

NM OIL CONS. COMMISSION UNITED STATES
Drawer DD DEPARTMENT OF THE INTERIOR
Artesia, NM 88210 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330 FSL & 1650 FEL, Sec.15-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Spudded 14-3/4" hole 8:45 AM 8-8-83. Set 30' of 20" conductor pipe. Ran 8 jts of 10-3/4" 40.5# J-55 casing set 344'. 1-Texas Pattern notched guide shoe set 344'. Insert float set 301'. Cemented w/225 sacks Class C 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:00 PM 8-8-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 4:00 AM 8-9-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-1/2". Drilled plug and resumed drilling. Ran 20 jts 7" 20# J-55 casing set 817'. 1-Texas Pattern notched guide shoe set 817'. Insert float set 774'. Cemented w/250 sx Pacesetter Lite, 5#/sx gilsonite, 1/4#/sx celloseal, 3% CaCl₂. Tailed in w/200 sx Class C 2% CaCl₂. Compressive strength of cement-1250 psi in 12 hrs. PD 4:45 PM 8-10-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sx. WOC. Note: 7" casing stuck at 817'. Verbal approval given to C.E. LaRue from Dave Glass w/BLM, Roswell to cement casing at 817'. Drilled out 3:00 PM 8-11-83. WOC 22 hrs and 15 min. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ranita Doodett TITLE Production Supervisor DATE 8-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE NM 0439900
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal CB
9. WELL NO. 4
10. FIELD OR WILDCAT NAME Eagle Creek SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit 0, Sec. 15-T17S-R25E
12. COUNTY OR PARISH Eddy 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3517' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
AUG 17 11 18 AM '83
BUREAU OF LAND MANAGEMENT
ROS WELL DISTRICT

ACCEPTED FOR RECORD

AUG 25 1983