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APPROVED BY	<pre>measured and true vertical depths for all markers and zones perture Spudded 14-3/4" hole 8:45 AM 8-8-83. Set 30' of 20' 40.5# J-55 casing set 344'. 1-Texas Pattern notched set 301'. Cemented w/225 sacks Class C 3% CaCl2. Co 1250 psi in 12 hrs. PD 4:00 PM 8-8-83. Bumped plug float held okay. Cement circulated 25 sacks. WOC. D 12 hrs. Cut off and welded on flow nipple. Reduced h resumed drilling. Ran 20 jts 7" 20# J-55 casing set shoe set 817'. Insert float set 774'. Cemented w/25 1/4#/sx celloseal, 3% CaCl2. Tailed in w/200 sx Class of cement-1250 psi in 12 hrs. PD 4:45 PM 8-10-83. E pressure and float held okay. Cement circulated 50 s 817'. Verbal approval given to C.E. LaRue from Dave GI at 817'. Drilled out 3:00 PM 8-11-83. WOC 22 hrs and for 30 minutes, OK. Reduced hole to 6-1/4". Drilled Subsurface Safety Valve: Manu. and Type</pre>	conductor pipe. Ran 8 jts of 10-3/4" guide shoe set 344'. Insert float mpresive strength of cement - to 1000 psi, released pressure and orilled out 4:00 AM 8-9-83. WOC hole to 9-1/2". Drilled plug and 817'. 1-Texas Pattern notched guide 0 sx Pacesetter Lite, 5#/sx gilsonite, 6 C 2% CaCl2. Compressive strength Sumped plug to 1000 psi, released fix. WOC. Note: 7" casing stuck at ass w/BLM, Roswell to cement casing 15 min. NU and tested to 1000 psi a plug and resumed drilling.	
(This space for Federal or State office use) APPROVED BY		DATE 8-15-83	
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