

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM

58210 SE NM 0439900

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330 FSL & 1650 FEL, Sec.15-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal CB

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit 0, Sec. 15-17S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3517' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 38 jts of 4-1/2" 9.5# J-55 casing set 1500'. Float shoe set 1500'. Cemented w/225 sacks 1:2 Talc, .5% CF-2, .2% TF-4, .2% AF-S and 1% CaCl2. Compressive strength of cement - 950 psi in 12 hrs. PD 1:30 PM 8-12-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC 72 hours. WIH and perforated 1335-1409' w/12 .42" holes as follows: 1335, 39, 55, 66, 75, 82, 89, 93, 97, 1401, 05 & 09'. Acidized w/1500 gal 15% acid. WIH and perforated 1327-1447' w/15 .42" holes as follows: 1327, 37, 53, 60, 68, 77, 84, 91, 95, 99, 1403, 07, 11, 25 & 47'. Acidized w/500 gal 15% acid. Frac'd 1335-1409' w/60000 gals gelled KCL water and 110000# sand (10000# 100 Mesh + 100000# 20/40 sand).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 8-22-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

SEP 2 1983