

\*AMENDED

UNITED STATES <sup>Artesia, NM 88210</sup>  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Yates Petroleum Corporation  
3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
330 FSL & 1650 FEL, Sec. 15-17S-25E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE NM 0439900  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME Federal CB  
9. WELL NO. 4  
10. FIELD OR WILDCAT NAME Eagle Creek SA  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit 0, Sec. 15-T17S-R25E  
12. COUNTY OR PARISH Eddy 13. STATE NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3517' GR

RECEIVED BY  
SEP 06 1983  
O. C. D.  
ARTESIA, OFFICE

(NOTE: Report results of multiple completion zone change on Form 9-330.)

RECEIVED  
AUG 31 11 31 AM '83  
BUREAU OF LAND MANAGEMENT  
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1500'. Ran 38 jts of 4-1/2" 9.5# J-55 casing set 1500'. Float shoe set 1500'. Cemented w/225 sacks 1:2 Talc, .5% CF-2, .2% TF-4, .2% AF-S and 1% CaCl2. Compressive strength of cement - 950 psi in 12 hrs. PD 1:30 PM 8-12-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC 72 hours. WIH and perforated 1335-1409' w/12 .42" holes as follows: 1335, 39, 55, 66, 75, 82, 89, 93, 97, 1401, 05 & 09'. Acidized w/1500 gal 15% acid. WIH and perforated 1327-1447' w/15 .42" holes as follows: 1327, 37, 53, 60, 68, 77, 84, 91, 95, 99, 1403, 07, 11, 25 & 47'. Acidized w/500 gal 15% acid. Sand frac'd\*1327-1447' w/60000 gals gelled KCL water and 110000# sand (10000# 100 Mesh + 100000# 20/40 sand).

\*AMENDED

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Production Supervisor DATE: 8-29-83

(This space for Federal or State office use)

APPROVED BY: TITLE: DATE:  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

SEP 2 1983

ROSWELL, NEW MEXICO