Form 3160-5 (June 1990) -

UNITED STATESCES. UM - 200/10 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM0439900 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Dountot use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPI ICATION FOR PERMIT—" for such proposals

USE AFFLICATION TOTT LIMIT	101 dadit propodate	
SUBMIT IN TRIF	PLICATE SEP - 1 1993	7. If Unit or CA, Agreement Designation
I. Type of Well X Oil Gas Other Other	the transmission of the second	8. Well Name and No. Federal CB #4
2. Name of Operator YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
3. Address and Telephone No. 105 South 4th St., Artesia, NM 8821	.0	30-015-24555 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 15-T17S-R25E		Eagle Creek San Andres 11. County or Parish, State
330 FSL 41650 FEL		Eddy Co., NM
12. CHECK APPROPRIATE BOX(s) TO IN	IDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUPMISSION	TYPE OF ACTION	1

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION	TYPE OF ACTION		
	Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion Completion or Recompletion Report and Log	(form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon well as follows:

- Pull rods, pump & tubing.
 Run 2-3/8" tubing open ended to TD (1500'). Load hole with 10#/gallon brine containing 25#/barrel salt gel.
- 3. Pull tubing to 1475'. Spot 15 sack Class "C" 2% CaC12 plug from 1475-1250'.
- 4. Pull tubing to 1000' and circulate hole clean.
- 5. WOC 4 hours and tag plug.
- 6. Pull tubing to 870. Spot 10 sack Class "C" 2% CaCl2 plug from 8705-725' (to cover 7" shoe).
- 7. Pull tubing to 400'. Spot 10 sack Class "C" 2% Cacl2 plug from 400-256' (to cover 10-3/4" shoe).
- 8. Pull tubing and set a 10 sack Class "C" 2% CaCl2 plug from 144'-surface.
- 9. Cut off wellhead and install regulation dry hole marker.

NOTIFY BLM (887-6544) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS.

14. I hereby certify that the foregoing is true and correct Signed Usla	TideProduction Clerk	Date_August 3, 1993
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title Faircian in inches	AUG 27 1993