Form 9-331 Dec. 1973	NM OIL CONS. CO	MISSION	Form Approved. Budget Bureau No. 42–R1424
	UNITED STATES Drawer DD DEPARTMENT OF THE INTERIOR	3210 5. LEASE	N. 0600
	GEOLOGICAL SURVEY	6. IF INDIAN	M_0630 N, ALLOTTEE OR TRIBE NAME
SUNDRY	NOTICES AND REPORTS ON WELLS		RECEIVED BY
(Do not use this I reservoir, Use For	form for proposals to drill or to deepen or plug back to a differm 9–331–C for such proposals.)	8. FARM OF	LEASE NAME CED OC 1000
····	gas	Federal	LDY SEP 06 1983
1. oil 🕅 🕅	well other	9. WELL NO	$\mathbf{U}, \mathbf{U}, \mathbf{D}, \mathbf{U}$
2. NAME OF	OPERATOR <u>Petroleum</u> Corporation	10. FIELD OF	9 ARTESIA, OFFICE
	OF OPERATOR	Eagle	Creek SA
207 S	South 4th St., Artesia, NM 88210	17 AREA	R., M., OR BLK. AND SURVEY OR
below)	N OF WELL (REPORT LOCATION CLEARLY. See space	ULLE, U	ec. 27-T17S-R25E
	ACE:2310 FNL & 330 FWL, Sec.27-17S-25 PROD. INTERVAL:	E 12. COUNTY Ed	OR PARISH 13. STATE
AT TOP P		14. API NO.	
	PPROPRIATE BOX TO INDICATE NATURE OF NOT	ICE,	F
REPORT,	OR OTHER DATA		ONS (SHOW DF, KDB, AND WD)
REQUEST FOR	R APPROVAL TO: SUBSEQUENT REPORT OF	: L <u>3545</u>	GR
TEST WATER			R R R
FRACTURE TH			
REPAIR WELL PULL OR ALT			ert results of multiple completion or zong ge on Form 9–330.)
MULTIPLE CO			
CHANGE ZON ABANDON*	IES		
	ntermediate Casing X		
17. DESCRIB	E PROPOSED OR COMPLETED OPERATIONS (Clearly	state all pertinent	details, and give pertinent ates,
	estimated date of starting any proposed work. If well d and true vertical depths for all markers and zones pe	rtinent to this work	1 -
- 00 4 to of	f 7" 23# J-55 casing set 1122'. 1-T rt float set 1082'. Cemented w/150	lexas Pattern	notched guide shoe sec
telev colle	∞ and 3% CaCl2. Tailed in w/200 sX	< Class "C" 27	& CaCIZ. Compressive strength
aumont -	1250 mei in 12 hrs. PD 1:30 PM 8-24	-83. Cement	did not circulate. WUC
1 0	Temperature Survey and found top of ed 50 sx Class "C" 3% CaCl2. PD 8:4	45 PM 8-24-83.	. WOU Z hrs. Kan I .
and comon	+ 4001 Spotted 75 sx Class "C" 3%	CaCIZ, PD L	L:30 PM 8-24-83. WOU 2 HIS.
111	and compart $3/0!$ Spotted 185 sx ()	ass "C" 3% Cau	JIZ. PD 3:13 AM 0-23-03.
nent circu	lated, then dropped 50'. Ran 1". ce. PD 3:30 AM 8-25-83. WOC. Dri	lled out 7:30	AM 8-25-83. WOC 18 hrs.
and teste	d to 1000 psi for 30 minutes, okay.	Reduced hold	e to 6-1/4". Drilled plug
i resumed	drilling.		
Subsurface S	afety Valve: Manu. and Type	,	Set @ Ft.
	certify that the foregoing is true and correct Producti	on	L
SIGNED L	and collect TITLE Supervise	OT DATE	8-30-83
· · ·	(This space for Federal or S	tate office use)	
APPROVED BY	TITLE	DATE	ACCEPTED FOR RECORD
CONDITIONS (OF APPROVAL, IF ANY:		JAP
			SEP 1 1983
	*See Instructions on Re	everse Side	021 1 1900