

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS FOR WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310 FNL & 330 FWL, Sec. 27-17S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SEP 07 1983

O. C. D.
ARTESIA, OFFICE

5. LEASE

NM 0630

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal LDY

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 27-T17S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3545' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1525'. Ran 39 joints of 4-1/2" 9.5# J-55 ST&C casing set 1525'. Float shoe set 1525'. Cemented w/150 sacks 1:2 Talc, .4% CFL, .2% TF-4, .2% ASF and 1% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:00 PM 8-26-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC 18 hrs. WIH and perforated 1278-1412' w/29 .40" holes in 2 stages as follows: Perforated 1283-1400 w/12 .40" holes as follows: 1283, 90, 1301, 10, 26, 53, 61, 72, 78, 88 and 1400'. Acidized perfs w/1000 gal 15% HCL acid. 2nd stage: Perforated 1278-1412' w/17 .40" holes as follows: 1278, 86, 94, 98, 1306, 14, 23, 32, 45, 58, 64, 67, 75, 84, 92, 1405 and 1412'. Acidized perfs 1278-1412' w/1000 gal 15% HCL acid. Sand frac perforations (via casing) w/60000 gal gelled KCL water, 130000# (120000# 20/40 and 10000# 100 mesh) sand.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Production

SIGNED

TITLE Supervisor

DATE 8-31-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 6 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO