

UNITED STATES **Drawer DD**
Artesia, NM 88210

AMENDED

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310 FNL & 330 FWL, Sec.27-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1535'. Ran 39 joints of 4-1/2" 9.5# J-55 ST&C casing set 1532'. Float shoe set 1532'. Cemented w/150 sacks 1:2 Talc, .4% CFL, .2% TF-4, .2% ASF and 1% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:00PM 8-26-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC 18 hrs. WIH and perforated 1278-1412' w/29 .40" holes in 2 stages as follows: Perforated 1283-1408' w/12 .40" holes as follows: 1283, 90, 1301, 10, 26, 53, 61, 72, 78, 88, 1400 & 08'. Acidized perfs w/1000 gal 15% HCL acid. 2nd stage: Perforated 1278-1412' w/17 .40" holes as follows: 1278, 86, 94, 98, 1306, 14, 23, 32, 45, 58, 64, 67, 75, 84, 92, 1405 and 1412'. Acidized perfs 1278-1412' w/1000 gal 15% HCL acid. Sand frac perforations (via casing) w/60000 gal gelled KCL water, 130000# (120000# 20/40 and 10000# 100 Mesh) sand.

AMENDED REPORT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervisor DATE 9-2-83

(This space for Federal or State office use)

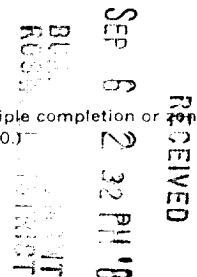
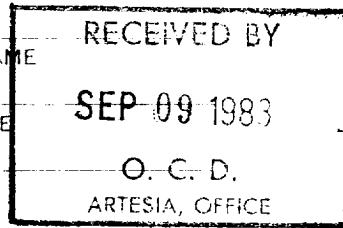
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 7 1983

DOSWELL, NEW MEXICO



(NOTE: Report results of multiple completion or change on Form 9-330.)