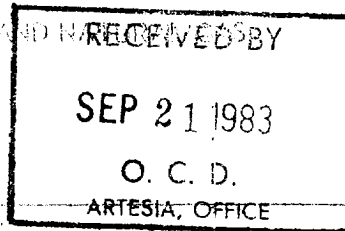


DATE OF COMPLETION	
DATE OF FILING	
DATE OF TEST	
DATE OF CLOSURE	
DATE OF RE-ENTRY	
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
UNIFORM LEASE AND ALLOWABLE
AND

Form O-104
Supersedes O-104, 1-1-77
Effective 1-1-85

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Yates Petroleum Corporation

Address	207 South 4th St., Artesia, NM 88210
Reason for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Re-completion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Controlled Oil ☐ Condensate ☐

If change of ownership, give name and address of previous owner

PROPERTY OF OIL AND NATURAL GAS

Lease Name	Well No.	Pool Name, including Pool Section	Kind of Lease	Lease No.	
Federal LDY	9	Eagle Creek SA	State, Federal or Private Federal	NM 0630	
Location	Unit Letter	E	2310	Feet From The North	
				330	Feet From The West
Section	2227	Township	17S	Range	25E
				NMPLM	Eddy

TRANSPORTATION OF OIL AND NATURAL GAS

Name of Owner	Name of Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company		Box 159, Artesia, NM 88210
Name of Authorized Transporter of Gas and Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation		207 S. 4th, Artesia, NM 88210
Is well to produce oil or gas?	Unit	Sub
Yes	F	27
Is gas actually connected?	Tw	18s
Yes	25e	
When	9-8-83	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (C)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug back ☐	Same Ready ☐	Unit
Initial Lease	Date Compl. Ready to Prod.	Total Depth	P.B.T.E.					
8-21-83	9-12-83	1535'	1531'					
Max. Depth (Dr., Exp., R.F., GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
3545' GR	San Andres	1278'	1238'					
Production			Depth Casing Shoe					
1238-1412'			1532'					
TO THIS CASING AND CEMENTING RECORD								
Casing Size	Casing & Tubing Size	Depth Set	Sacks Cement					
14-3/4"	20"	30'						
9-7/8"	10-3/4"	322'	225					
6-1/4"	7"	1122'	670					
	4-1/2"	1532'	150					
	2-3/8"	1238'						

TEST DATA AND COMMENTS FOR ALLOWABLE (Test to be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First Flow Oil From Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-8-83	9-12-83	Pumping	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs	18#	18#	2"
Actual Flow During Test	Oil Flow	Water-Blow	Gas-MCF
20	8	12	12

Post FD 2
9-23-83
Comp & GR

CAS TEST	Actual Flow, Test-MCF/D	Length of Test	Shut-In, Condensate/MCF	Gravity of Condensate
Testing Method (pump, flow, etc.)	Testing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

OIL CONSERVATION COMMISSION

SEP 23 1983

APPROVED
Original Signed By
BY Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled well, the allowable must be accompanied by a test showing that the test results are in compliance with the test results.