STATE OF NEW ME	XI CO				50.013.2	4558
ENERGY AND MINERALS		OIL CONSERVATION	DIVISION		Form C-101	
		P 0 BOX 2	088.234022022020000			
		SANTA FE, NEMANEXI	00 07501	:	Revised 1-1-65	
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DISTRIBUTION				1	STATE	FEE
SANTA FE			AUG 09 1983			
FILE			AUG UV ISSU		5. State Oil &	Gas Lease No
U.S.G.S.						
LAND OFFICE			O. C. D.		E-9	049
OPERATOR			ARTESIA, OFFICE		XXXXXXXXXXXXXXXXXX	×××××××××××××
	APPLICATION FOR PER	RMIT TO DRILL, DEEPEN, OR	PLUG BACK		XXXXXXXXXXXXXXXXX	×××××××××××××
ia. TYPE OF WORK					7. Unit Agreem	ent Name
	DRILLX	DEEPEN	PLUG BACK			
b. TYPE OF WELL		▶ <u>→</u> →→			-	
OIL	GAS	SINGLE	MULTIPLE		8. Farm or Lea	
WELL X	WELL O		ZONE		à	
					Amoco S	keeter
2.Name of Operator	1				9. Well No.	
Read & Stevens, I						1
5.Address of Operato				,	10.Fleid and Pe	ool, or Wilde
P.O. Box 1518, Ro	swell, NM 88201		er ste mit die mit die als ook is. Is die die soo wijden dae die die mit were een	· · · · · · · · · · · · · · · · · · ·		r Hill Penros
1.Location of Well				,		*****
	UNIT LETTER E	LOCATED 1980' FEE	F FROM THE North	LINE		*****
ND 330 FEET FI	ROM THE West	LINE OF SEC. 14 TW	P. 165 RGE.	31E NMP	88888888888888888888888888888888888	58888888888888888
		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				*****
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××××××××××××××××××××××	XXXXXXXXXXXXXXXX XXXXXXX	*******	41001			Rotary
		21A.KInd & Status Plug.Bo	nd 21B_Drilling C	ontractor	22. Approx Date 1	Nork will sta
4271.4' GR		Statewide	Slerra Drig. C			
3.		 				,
		PROPOSED CASING AND CEMEN	T PROGRAM			
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOO	T SETTING D	FPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	11251		500sx	Circ.
7 7/8"	4 1/2"	10.5#	4100'		600sx	30001
					0003X	5000*
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We propose	to drill and toot	the Penrose Sand formation		11051	E (0)	
		water sands. Cement will				1/2"
production	casing will be run	n and cemented to cover the	e pay zone with af	least 600	r of cement.	
Mud Program	n: Native mud to i	1125', brine 1125' to 3500	, brine and stard	h 3500' to	TD.	
						Na
BOP Program	n: One 11" 5000psi	WP Shaffer Type "LWS" Hyd	draulic operated,	double BOP	w/NL-Shaffer D050	J4Q-35 ₩
	BOP control uni	t with 40 gal capacity.				Nº0. 50
			AP 1 Million	رمير مربح المعاد	100 0000	NY V W
			APUNUV/LET FER STO UNIESSIUM	7	DAYS A	1 TATA
				4	16/84	No he
			UN CAUCE LA	وأسة المراجعات	TY SAVA DAA	X) Ki
N ABOVE SPACE DESCRI	BE PROPOSED PROGRA	M: IF PROPOSAL IS TO DEEPEN	N OR PLUG BACK.GIV	E DATA ON	PRESENT PRODUCTIVE	ZONE AND
		WOUT PREVENTER PROGRAM, IF				
		bove is true and complete		knowledge	and belief.	
2	01	·	,			
IGNED Mar	Stables	TITLE Drilling & Produ	iction Manager		DATE August	- / 1083
					DATE August	4, 1905
(This space	for State Use)	Original Si	anad By			
,		Leslie A. C			A • • =	
PPROVED BY					DATE AUG	1 0 1983
CONDITIONS OF APPROVA	L. IF ANY:	TITLE Supervisor	VISITE .			1003
	• ··· ··· •		STARS.		1 fractie al	
			X		general g	

8 5/8"	~

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT



READ & STEVENS Less Attribut 1 Itali Letter Section Township Harace Court 1 Attributer Section Township Harace Court 1 330 test from the Weist Ince and 1980 feed from the Deficient Anomaly 340 test from the Weist Ince and 1980 feed from the Deficient Anomaly 340 test from the Weist Ince and 1980 feed from the Deficient Anomaly 340 test from the Weist Unit, Bunker Hill, Perrose 40 Area 1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 1. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated due by communitization, unitization, force-pooling, etc? Interest and royalty. 1. If more than one lease of different ownership thereof to consolidated to the well, have the information communitization, unitization, and test is information communitization, unitization, interests have been consolidated fibre convergetization, and there is a consolidated to the well antil all interests have been consolidated fibre convergetization, and there test is information communitization, anometand and intereston	······································		All distances must be	from the outer boundaries	of the Section.	O. C. I		
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