

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 1-1-65

30-013-24558

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DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

AUG 09 1983

O. C. D.  
ARTESIA, OFFICE

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
E-9049

XXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name  
Amoco Skeeter

9. Well No.  
1

10. Field and Pool, or Wildcat  
Und. Bunker Hill Penros

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XXXXXXXXXXXXXXXXXXXXXXXXXXXX

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12. County  
Eddy

XXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

19. Proposed Depth  
4100'

19A. Formation  
Premier

20. Rotary or C.T.  
Rotary

21. Elevations (Show whether DF, RT, etc.)  
4271.4' GR

21A. Kind & Status Plug, Bond  
Statewide

21B. Drilling Contractor  
Sierra Drilg. Co. Rig #5

22. Approx. Date Work will start  
September 15, 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

Read & Stevens, Inc. ✓

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER E LOCATED 1980' FEET FROM THE North LINE

AND 330 FEET FROM THE West LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM

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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1125'	500sx	Circ.
7 7/8"	4 1/2"	10.5#	4100'	600sx	3000'

We propose to drill and test the Penrose Sand formation. Approximately 1125' of 8 5/8" surface casing will be set to protect fresh water sands. Cement will be circulated. If the well is commercial, 4 1/2" production casing will be run and cemented to cover the pay zone with at least 600' of cement.

Mud Program: Native mud to 1125', brine 1125' to 3500', brine and starch 3500' to TD.

BOP Program: One 11" 5000psi WP Shaffer Type "LWS" Hydraulic operated, double BOP w/NL-Shaffer D05040-3S BOP control unit with 40 gal capacity.

APPROVED FOR 180 DAYS  
FEB 10 1984  
UNLESS EXTENDED BY PERMIT

Post Office Box  
5-12-83

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stobbs TITLE Drilling & Production Manager DATE August 4, 1983

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE Original Signed By Leslie A. Clements DATE AUG 10 1983

CONDITIONS OF APPROVAL, IF ANY:

Noted: 1125' of 8 5/8" casing  
to be set to protect  
fresh water sands

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

AUG 09 1983 Form C-102  
Supersedes C-128  
Effective 1-1-65

O. C. D.

All distances must be from the outer boundaries of the Section.

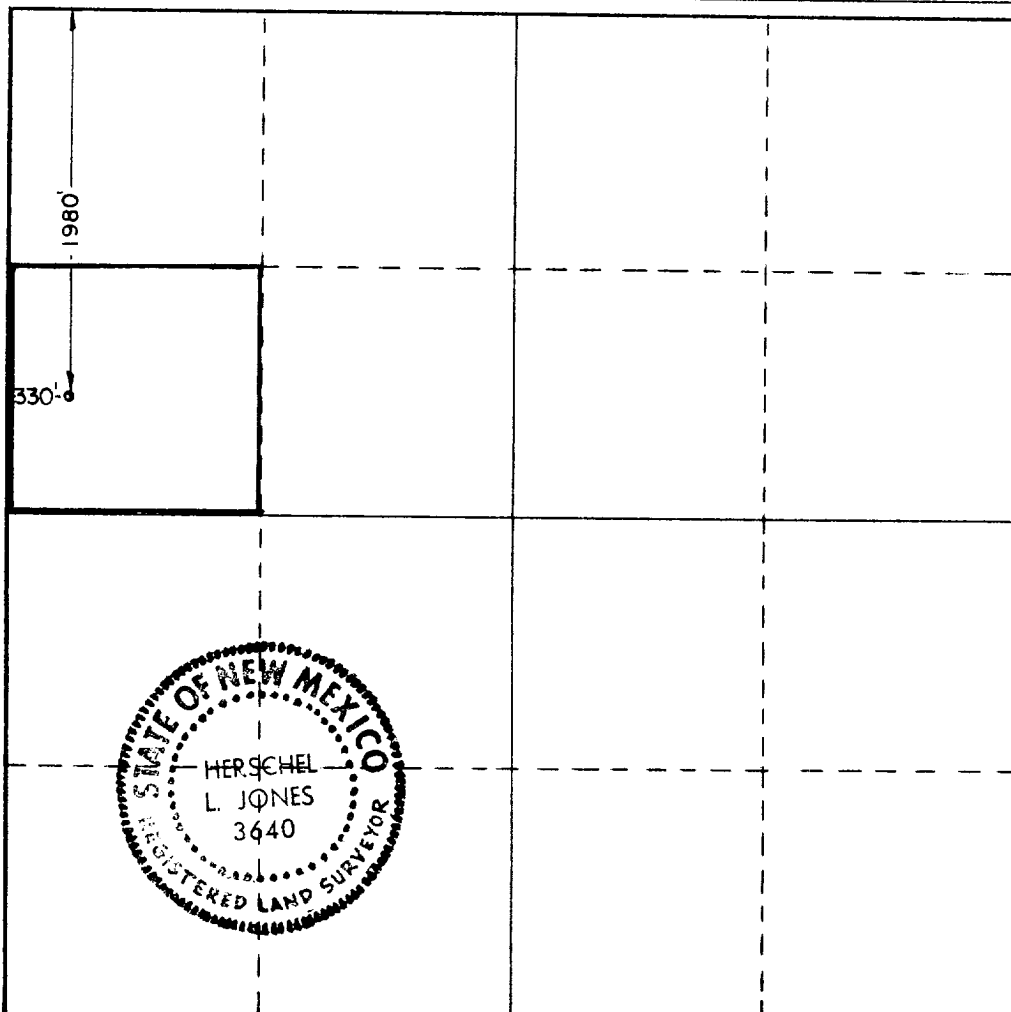
Operator <b>READ &amp; STEVENS</b>			Lease <b>AMOCO SKEETER</b>			ARTESIA, OFFICE Well No. <b>1</b>		
Unit Letter <b>E</b>	Section <b>14</b>	Township <b>16 South</b>	Range <b>31 East</b>	County <b>Eddy</b>				
Actual Footage Location of Well: <b>330</b> feet from the <b>West</b> line and <b>1980</b> feet from the <b>North</b> line								
Ground Level Elev. <b>4271.4</b>	Producing Formation <b>Premier</b>		Pool <b>Und. Bunker Hill Penrose</b>			Dedicated Acreage: <b>40</b> Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Karla LeJeune*  
Name

Karla LeJeune

Position

Authorized Agent

Company

Read & Stevens, Inc.

Date

August 4, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

6/28/83

Registered Professional Engineer and/or Land Surveyor

*Herschel L. Jones*  
Certificate No. **3640**

