

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. Box 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

DEC 22 1983

O. C. D.
ARTESIA, OFFICE

Form C-103

Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-9049

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc. <input checked="" type="checkbox"/>			8. Farm or Lease Name Amoco Skeeter
3. Address of Operator P.O. Box 1518, Roswell, NM 88201			9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE. SECTION <u>14</u> TOWNSHIP <u>16S</u> RANGE <u>31E</u> NMPM			10. Field and Pool, or Wildcat Und. Bunker Hill Penrose Assoc.
5. Elevation (Show whether DF, RT, GR, etc.) <u>4271.4'</u> <u>4396.6'</u> GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER <u>Ran casing.</u>	<input type="checkbox"/>		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-12-83 Spud a 12 1/4" hole @ 12:45pm 12-11-83. TD 12 1/4" hole @ 6:00am 12-12-83.

12-13-83 Ran 35 jts, 1073', 9 5/8"-36#, J-55, ST&C, set @ 1085', insert float @ 1053'. Cmt w/ 200sx HLW, 1/4# flocele, 2% CaCl. Tail-in w/ 200sx Class "C", 1/4# flocele, 2% CaCl. PD @ 2:30pm 12-12-83. Circ 126sx cmt. 15 1/2hrs WOC.

12-14-83 Test @ 1000psi for 30min. Tested satisfactorily. 2 1/2hrs WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce StobbsTITLE Drilling & Production ManagerDATE 12-14-83APPROVED BY Mike WilliamsTITLE OIL AND GAS INSPECTORDATE DEC 27 1983

CONDITIONS OF APPROVAL, IF ANY: