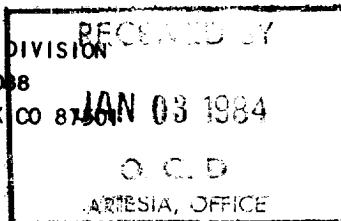


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501



Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-9049

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Read & Stevens, Inc. ✓

3. Address of Operator  
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER E . 1980 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE. SECTION 14 TOWNSHIP 16S RANGE 31E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)  
4271.4' - 4396.6' GR

7. Unit Agreement Name

8. Farm or Lease Name  
Amoco Skeeter

9. Well No.  
1

10. Field and Pool, or Wildcat  
Und. Bunker Hill Penrose Assoc.

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Perf, swab & frac. ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-83 Run bond log & guage ring. TOC 1800', good bond. Logger's TD @ 4007'.  
12-24-83 Perf 3862'-3880', 2 shots/1, avg 3.8 BPM, max 4.7 BPM, broke @ 2600psi, ISIP 1900psi, 5min-1600psi, 10min-1400psi, 15min-1200psi, balled off @ 3600psi. Test @ 1500psi.  
12-27-83 Swabbed 16 BLW, NS, swabbed 9 BLW, fluid entry 100'/hr, 38 BLTR.  
12-30-83 Frac w/ 30,000 gals foamed alcohol and water carrying 39,500# 20-40 and 24,000# 12-20 sand. Avg press 4000psi, max press 4400psi, avg rate 5 BPM fluid, 15 BPM Nitrogen, ISIP 3660psi, 5min-3400psi, 10min-3310psi, 15min-3290psi. Flow back started @ 3:15pm, flowing @ 10psi @ 10:00pm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stoddard TITLE Drilling & Production Manager DATE 12-30-83

Original Signed By  
Leslie A. Clements  
Supervisor District II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 04 1984

CONDITIONS OF APPROVAL, IF ANY: