NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Address P.O. Box 1518, Roswell, NM Reason(s) for filing (Check New Well Recompletion Change in Ownership If change of ownership give n address of previous owner	REQUE AUTHORIZATION TO AUTHORIZATION TO 88201 proper box) Change In Transporter Of: OII Casinghead Gas Conde	as 📺	E ND NATUR/ Other (PI Testir of 930	Form C-104 Consoles Old C-104 AL AS JAN 101984 O. C. D. ARTESIA, OFFICE Hease explain) 1980. -38801 Penrose
I. DESCRIPTION OF WELL AND LE Lease Name We	II No. Pool Name including	g formation .	T	Kind of Lease No.
Amoco Skeeter	1 Und Bunker Hill	Penrose Assoc.		State, Federal, or Fee E-9049
Unit Letter <u>E</u> ;	1980 Feet From The N	lorthLine_and	d <u>330</u>	Feet From The West
Line Of Section 14	Township 16S	Range 31E	,NMPM	1, Eddy County
II. DESCRIPTION OF TRANSPORTE Name of Authorized Transport		Addres	s(Give ar	dress to which approved copy of this form
Koch Oil Company Is to be sent) Name of Authorized Transporter of Casinghead Gas X Dry Gas Address(Give address to which approved copy of this for is to be sent)				
Phillips Petroleum Company If well produces oil or liqu	· · · · · · · · · · · · · · · · · · ·	,	lsville, actually	OK connected? When
give location of tanks	E 14 165	31E	No	
If this production is comming III. COMPLETION DATA				
Designate Type of Complet	Ion-(X) OIT WEIT Oas WeIT	New Hell Work	Cover De	epen Plug Back Same Res'v Diff. Res'v
Date Spudded	Date Compl.Ready to Prod	Total Depth	,	P.B.T.D.
Elevations(DF,RKB,RT,GR,etc)	Name of Prod. Formation	Top Oil/Gas Pa	зу	Tubing Depth
Perforations	<u> </u>	Depth Casing Shoe		
		G, AND CEMENTING	RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
) 				
IV. TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be aft	ter recovery of	total vo	lume of load and must be equal to or
Date First New Oil Run To	exceed top allow Date of Test	wable for this d	depth or	be for full 24 hours) pump, gas lift, etc.)
Tanks: Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	OII-Bbis.	Water-Bbls.		Gas-MCF
GAS WELL		+		
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensa	ate/MMCF	Gravity of Condensate
Testing Method(pitot,back pr	Tubing Pressure (Shut-In)	Casing Pressur	e(Shut-i	n) Choke Size
CERTIFICATE OF COMPLIANCE		h		
I hereby certify that the rules and regulations of the Oil Conservation Commision have been complied with and		OIL CONSERVATION COMMISION APPROVED JAN 1 1 1984		
that the information given above is true and complete to the best of my knowledge and belief. (Signature) Drilling & Production Manager (Title)		TITLE <u>Supervisor District II</u> This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1,11,111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
1-9-84 (Date)	Separate Forms C-104 must be filed for each pool in multiply.			