

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105

Revised 10-1-78

NO. OF COPIES RECEIVED	
SANTA FE	✓
FILE	✓
U.S.G.S.	2
LAND OFFICE	2
OPERATOR	✓

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

JAN 18 1984

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-9049

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name

Amoco Skeeters

9. Well No.

1

10. Field and Pool, or Wildcat

N. S. Lake - G - S. Und Bunker Hill Poroso Assoc

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County

Eddy

19. Elev. Casinghead

-

23. Intervals Rotary Tools Cable Tools

Drilled By 0'-4070'

25. Was Directional Survey

Made

No

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
-------------	----------------	-----------	-----------	------------------	---------------

9 5/8"	36#	1085'	12 1/4"	400sx	Circ. 126sx.
--------	-----	-------	---------	-------	--------------

7"	23#	4058'	8 1/2"	625sx	None
----	-----	-------	--------	-------	------

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
------	-----	--------	--------------	--------

--	--	--	--	--

SIZE	DEPTH SET	PACKER SET
------	-----------	------------

2 3/8"	3876'	SN @ 3845'
--------	-------	------------

31. Perforation Record (Interval, size and number)

3862'-3880', 18', 2 shots/1', 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
----------------	-------------------------------

3862'-3880'	30,000 gals foamed alcohol & water
-------------	------------------------------------

	39,500# 20/40 & 24,000# 12/20 sand
--	------------------------------------

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping-Size and type pump)	Well Status (Prod. or Shut-in)
-----------------------	---	--------------------------------

1-4-84	Pumping 16'X2"X1 1/2" RWBC	Prod.
--------	----------------------------	-------

Date of Test	Hours Tested	Choke Size	Prod'n For	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
--------------	--------------	------------	------------	----------	---------	------------	---------------

1-13-84	24	-	Test Period	27	18	3	667/1
---------	----	---	-------------	----	----	---	-------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil-Bbl.	Gas-MCF	Water Bbl.	Oil Gravity-API (Corr.)
--------------------	-----------------	-------------------------	----------	---------	------------	-------------------------

0	0	27	27	18	3	-
---	---	----	----	----	---	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel

35. List of Attachments

Logs & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED Bruce Hobbs TITLE Drilling & Production Manager DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Penrose 3399'	T. Chinle	T.
T. Penn.	T. Premier 3856'	T. Permian	T.
T. Cisco(BoughC)	T. Lovington 3988'	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

No.1, from.....to.....	No.4, from.....to.....
No.2, from.....to.....	No.5, from.....to.....
No.3, from.....to.....	No.6, from.....to.....

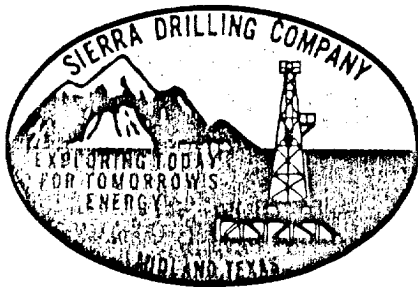
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.1, from.....to.....	feet.....
No.2, from.....to.....	feet.....
No.3, from.....to.....	feet.....
No.4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
3999'	3856'	475'	Sandstone, Dolomite, Shale, Limestone				
3856'	3988'	132'	Sandstone, Dolomite, Shale, Limestone				
3988'	4042'	54'	Sandstone, Dolomite, Shale				



Donald L. Wallace
President

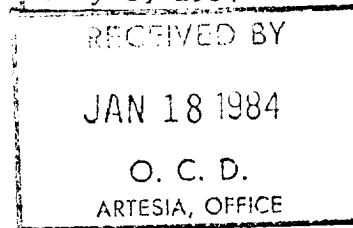
SIERRA DRILLING COMPANY

P. O. Box 2681

Midland, Texas 79702

(915) 563-3477

January 3, 1984



Read & Stevens, Inc.
P. O. Box 1518
Roswell, NM 88201 ✓

Re: Amoco Skeeter #1

Gentlemen:

The following is a Deviation Survey for the above referenced well located in Eddy County, New Mexico.

291' - $3/4^\circ$	2604' - 1°
1085' - $3/4^\circ$	3140' - $1\ 1/2^\circ$
1563' - 1°	3633' - 1°
2105' - 1°	3755' - 1°

Sincerely,

SIERRA DRILLING COMPANY

Garry L. Flynn
Garry L. Flynn
Drilling Superintendent

GLF/ckg

STATE OF TEXAS)
)
COUNTY OF ECTOR)

The foregoing was acknowledged before me this 3rd day of January, 1984.

Christy K. Gillespie

Christy K. Gillespie
My commission expires 9-30-85