

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2096

SANTA FE NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 9 1984

O. C. D.

ARTESIA, OFFICE

Form C-105

Revised 10-1-78

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FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-9049	
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	

1a. TYPE OF WELL Oil ☒ GAS ☐ WELL ☒ WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐ WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐		8. Farm or Lease Name Amoco Skeeters	
2. Name of Operator Read & Stevens, Inc. <i>A. mended</i>		9. Well No. 1	
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		10. Field and Pool, or Wildcat Square Lake Grayburg S A North	
4. Location of Well UNIT LETTER <u>E</u> LOCATED 1980 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 14 TWP. 16S RGE. 31E NMPM		XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
15. Date Spudded 12-11-83		16. Date T.D. Reached 12-18-83	
17. Date Comp. (Ready to Prod.) 1-4-84		18. Elevations (DF, RKB, RT, GR, etc.) -4247.1' GR 4171.4	
19. Elev. Casinghead -		20. Total Depth 4070'	
21. Plug Back T.D. 4030'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By 0'-4070'		24. Producing Interval(s), of this completion-Top, Bottom, Name 3862'-3880' Premier	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR, FDC, CNL, MLL, DLL, Caliper	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36#	1085'	12 1/4"
7"	23#	4058'	8 1/2"
CEMENTING RECORD		AMOUNT PULLED	
400sx		Circ. 126sx.	
625sx		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 3862'-3880', 18', 2 shots/1', 36 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3862'-3880'		30,000 gals foamed alcohol & water	
		39,500# 20/40 & 24,000# 12/20 sand	
33. PRODUCTION			
Date First Production 1-4-84		Production Method (Flowing, gas lift, pumping-Size and type pump) Pumping 16'X2"X1 1/2" RWBC	
Well Status (Prod. or Shut-In) Prod.			
Date of Test 1-13-84	Hours Tested 24	Choke Size -	Prod'n For Test Period
Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
27	18	3	667/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity-API (Corr.)
0	0	27	-
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel		Test Witnessed By Daryl Lowder	
35. List of Attachments Logs & Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief SIGNED <i>B. m. Stubbs</i> TITLE Drilling & Production Manager DATE 5-8-84			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinbry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. Penrose 3399'	T. Chinle	T. _____
T. Penn.	T. Premier 3856'	T. Permian	T. _____
T. Cisco(BoughC)	T. Lovington 3988'	T. Penn "A"	T. _____

OIL OR GAS SAND OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
3999'	3856'	475'	Sandstone, Dolomite, Shale, Limestone
3856'	3988'	132'	Sandstone, Dolomite, Shale, Limestone
3988'	4042'	54'	Sandstone, Dolomite, Shale