Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED OCT - 3 199 See Instructions at Bottom of Page

O. C. D. ARTESIA OFFICE

DISTRICT II P.O. Drawer DD. Artesta, NM \$1210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No. Operator Read & Stevens, Inc. Address P.O. Box 1518, Roswell, NM 88202 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well П X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Redenation Rese N Square Lake G SA Amoco Skeeter E-9049 Location 1980 Feet From The North Line and 330 Unit Letter _ Feet From The West Line Section 14 Township 16S 31W NMPM, Range Eddv County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Gi Address (Give address to which approved copy of this form is to be sent) \boxtimes Navajo Refining Co P.O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [Bartlesville, OK 74003 Phillips | When 7 If well produces oil or liquids, Unit Sec Twp. Ree Is gas actually connected? 14 E 16S 31E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Plug Back Same Res'v Diff Res'v Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Soudded P.R.T.D. Top Oil/Gas Pay Elevations (DF. RKB, RT. GR. etc.) Name of Producing Formation Tubing Depth 11 Perfocations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbls Oil - Bbls. GAS WELL Bbls. Condensate/MMCF Actual Prod Test - MCF/D Gravity of Condensate Langth of Test Casing Pressure (Shut-in) Choke Size Testing Method (puot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. OCT 2 4 1991 Date Approved _ ORIGINAL SIGNED BY Signature MIKE WILLIAMS Sandra Cook/Production SUPERVISOR, DISTRICT IF Title Printed Name Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.